

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
RECEIVED BY
(Other instructions on reverse side)

JAN 20 1986

30-015-25543
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

J.C. WILLIAMSON

3. ADDRESS OF OPERATOR

P.O. BOX 16 MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

At proposed prod. zone ~~1787'~~ FSL & 1675' FWL
1737' same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14 miles SE of Malaga, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1675'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1675'

16. NO. OF ACRES IN LEASE

280

19. PROPOSED DEPTH

4800'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

2937.0' GR

22. APPROX. DATE WORK WILL START*

January 15, 1986

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
#12 1/4"	8-5/8"	24#	500'	500 sx sufficient to circulate
7-7/8"	4-1/2"	10.5#	3300'	250 sx

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Mark Hodder

TITLE

Production

DATE

12/2/85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Mark Hodder

TITLE

DATE

1-17-86

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NE MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-12,
Supersedes C-12H
Effective 1-1-85

All distances must be from the outer boundaries of the Section

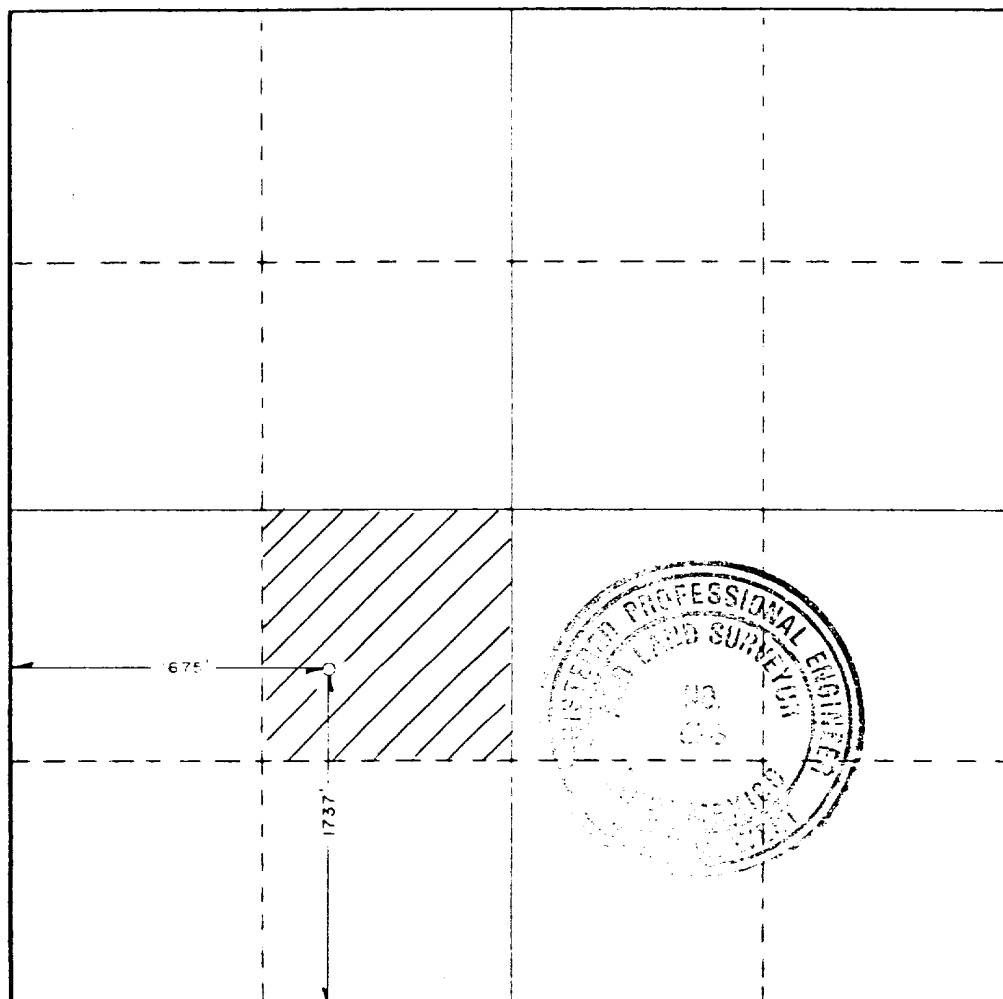
Operator C. WILLIAMSON		Lease U.C.B.H.W.N. FED.		Acres 10
Well Letter F	Section 25	Township 26 SOUTH	Range 29 EAST	County EDDY
Actual Footage Location of Well: 1737 feet from the SOUTH line and 1675 feet from the WEST line				
Ground Level Elev. 2937.0'	Producing Formation DELAWARE	Pool BRUSHY DRAW DELAWARE	Dedicated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
N/A
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation N/A

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) N/A

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

JAN PFISTER
JAN PFISTER

Production
PRODUCTION

Operator
J.C. WILLIAMSON

Date
DECEMBER 30, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
DECEMBER 27, 1985

Registered Professional Engineer
and or Land Surveyor

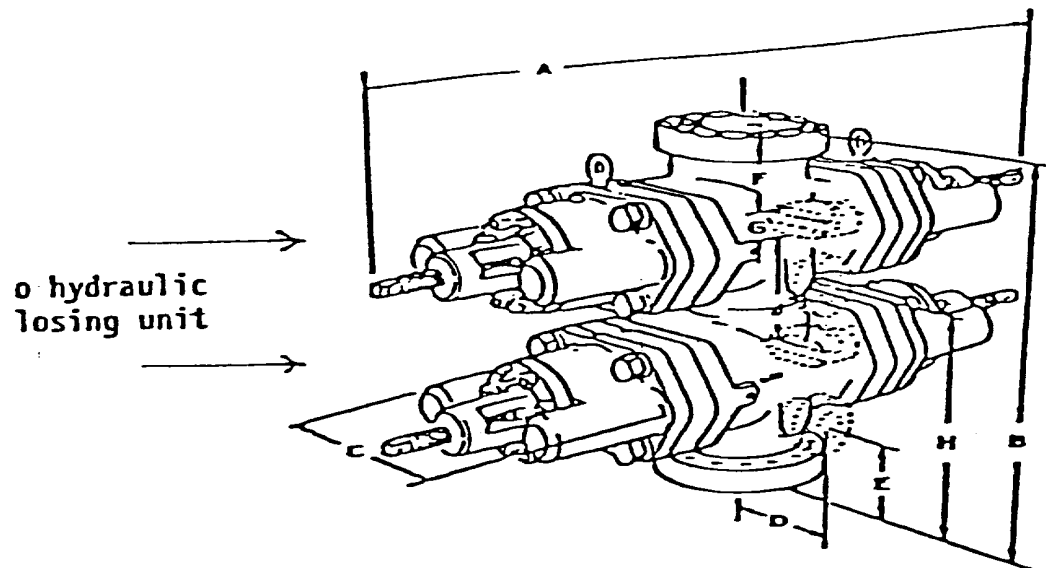
John W. West

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

EXHIBIT "E"

BOP Diagram

After 8-5/8" intermediate casing has been set and cemented, an 11" double ram BOP as shown below will be put on the hole. This blowout preventer will be connected to a hydraulically controlled closing unit. The pressure rating on this BOP is 3000# and will have blank and 4-1/2" drill pipe rams.



J.C. WILLIAMSON
UCBHW FEDWERAL # 10

SUPPLEMENTAL DRILLING DATA

J. C. WILLIAMSON
UCBHW FEDERAL # 10

1. SURFACE FORMATION: Quaternary Alluvium

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler Anhydrite	450'
Lamar Shale	3000'
Ramsey Sand	3025'
Olds Sand	3050'

3. ANTICIPATED POSSIBLE WATER AND HYDROCARBON BEARING ZONES:

Fresh Water	above 100'
Delaware (oil)	3025'-3075'

4. PROPOSED CASING AND CEMENTING PROGRAM:

Casing program is shown on Form 9-331 C.

Hole for surface casing will be drilled to a depth below fresh water zones. 8-5/8" Surface casing will be run to bottom and cemented to the surface to protect fresh water zones.

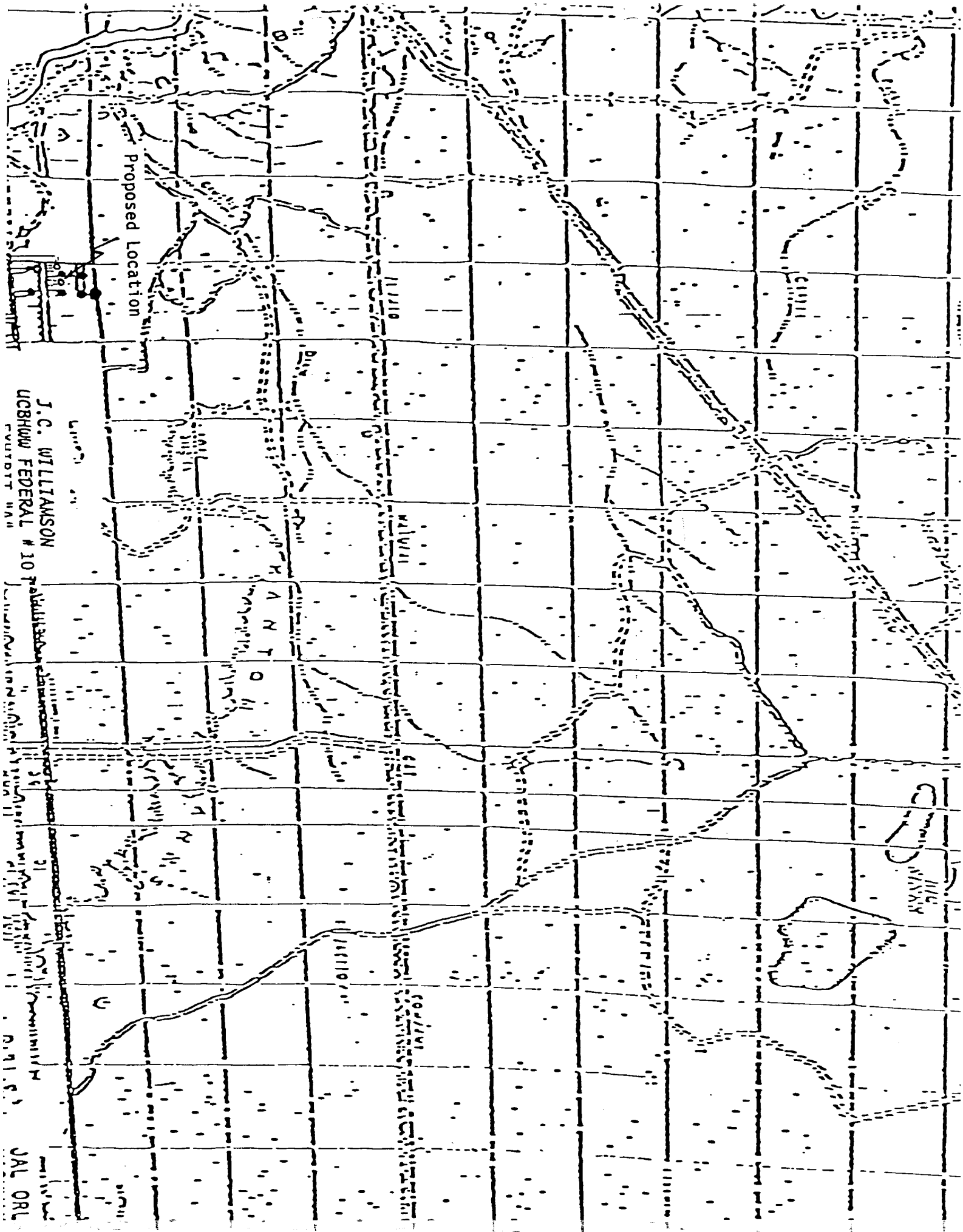
4-1/2" production casing will be cemented at a total depth if significant shows are encountered in the upper Delaware formation.

5. PRESSURE CONTROL EQUIPMENT:

Pressure control equipment will consist of a double ram hydraulically controlled blow out preventer. This BOP will be put on the hole after the setting of 8-5/8" surface casing.

6. CIRCULATING MEDIUM:

The circulating medium will be fresh water down to 500 feet and brine water in the rest of the hole.



J.C. WILLIAMSON
UCBHW FEDERAL # 10
FUNDIT WAI

31
JAL ORL

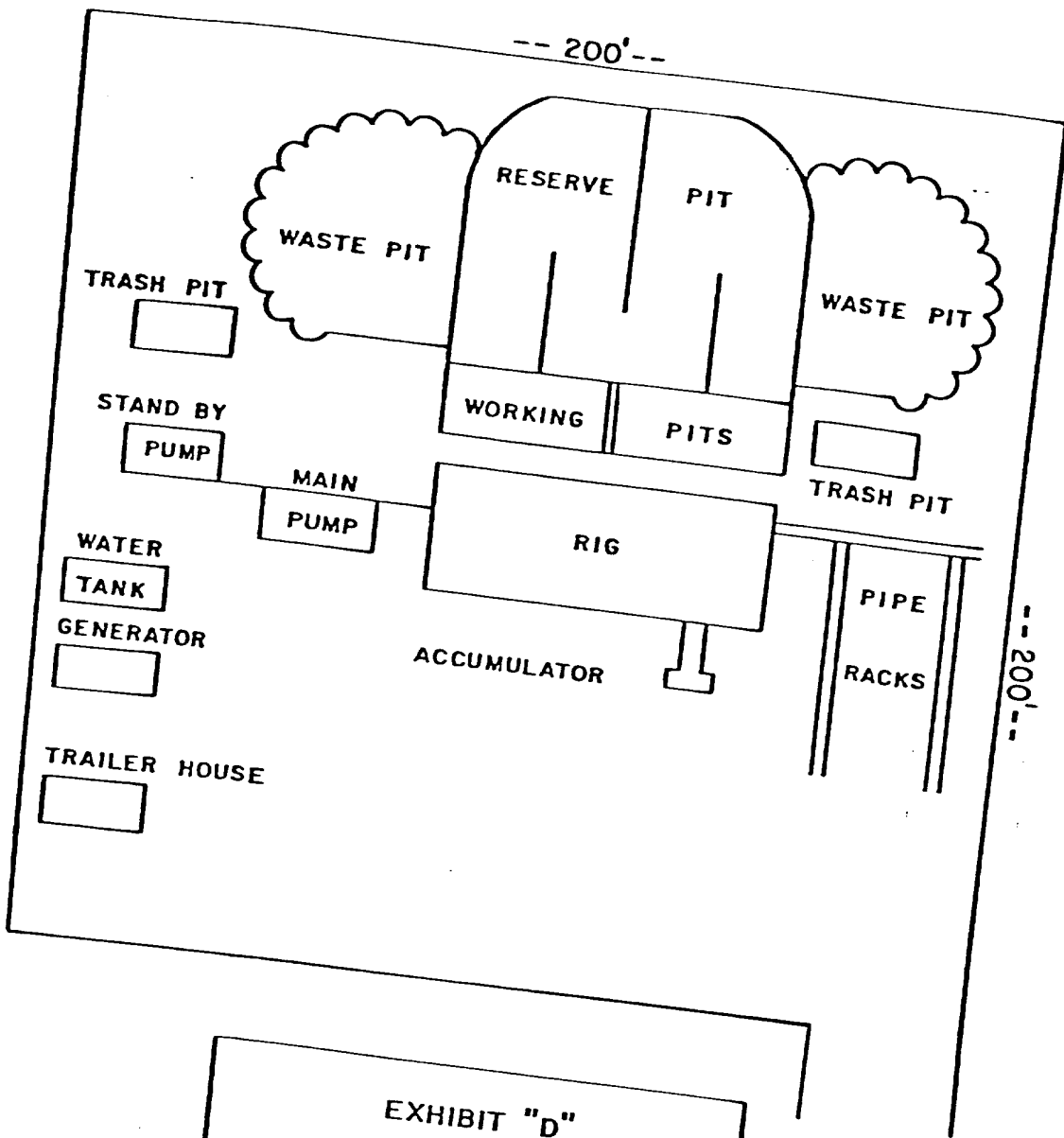
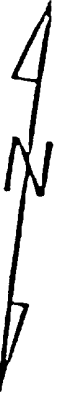


EXHIBIT "D"

J.C. WILLIAMSON

UCBHW FEDERAL # 10

Sec. 25, T-26-S, R-29-E

EDDY CO., NM