

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR:
(Other instructions
reverse side)

CATE*

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 16814

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bedena Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Brushy Draw-Delaware

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 18, T26S, R30E

12. COUNTY OR PARISH

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT—" for such proposals.)

NOV - 6 1991

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Oryx Energy Company

O. C. D.
ARTESIA OFFICE

3. ADDRESS OF OPERATOR

P.O. Box 26300, Oklahoma City, O.K. 73126-0300

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

D, 330' FNL & 330' FWL, Sec. 18, T26S, R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3035.5 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANT

Temporary Abandon well bore

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Well bore was temporary abandon on 4-17-90. Requesting permission to leave in T.A. status for up to 5 years by providing the following casing integrity test:

1. MIRU WS Rig. PU & RIH w/ CS on 2-3/8" WS to + 3300'. POOH standing with 2-3/8" TBG.

2. RIW w/ 5-1/2", 17# CIBP on 2-3/8" TBG. Set @ + 3300'. Rlse off CIBP & CIRC hole w/ lease water.

3. Latch onto CIBP & Pressure test CSG to 500psi for 30 minutes.
(CSG must test for 30 minutes w/ pressure drop not greater than 10%)

4. Bleed off pressure. Rlse off CIBP. POOH & LD 2-3/8" TBG. Rlse. Rig.

OCT 24 10 53 AM '91
CARTER COUNTY OFFICE
AREA ENGINEERS

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Jam Stevenson

TITLE Proration Analyst

DATE Oct. 21, 1991

(This space for Federal or State office use)

APPROVED BY William J. Shaw

TITLE

DATE 11/4/91

CONDITIONS OF APPROVAL, IF ANY:

*inhibitor should be added. (SSS)

*See Instructions on Reverse Side