BTATE OF NEW MEXICO TOBY AND MINERALS DEPARTMEN			Form C-104 Revised 10-1-76
	P. O. BC		
FANTA FE	RECEIVED BANTAFE, NEV	W MEXICO 87501	
U.B.U.B.	JUL 16 1986 BEQUEST FO	RALLOWABLE	
TRANSPORTER OIL BAS		ND	
OPERATOR PROMATAIN CIPPICE	ARTESIA, OFFICE	PORT OIL AND NATURAL GAS	
Challenger Energ	y, Inc.		
P.O. Box 1262,	Artesia, NM 88211-1262		
Reason(s) for filing (Check proper New Well		Other (Please explain)	
Recompletion		·• []	
Change in Ownership	Casinghead Gas Conde		
If change of ownership give nar and address of previous owner_	ne		
DESCRIPTION OF WELL A			
Mobil "22" Federal	well No. Pool Name, Including F #9 Brushy Draw	Ormation Kind of Leas Optania C State, Federa	20000
Location	·		······································
Unit Letter ;;	330' Feet From The South Lir	ne and <u>990'</u> Feet From '	The West
Line of Section 22	Township 26S Range	29Е , ММРМ,	Eddy County
	ORTER OF OIL AND NATURAL GA	Address (Give address to which appro	und copy of this form is to be senti-
Name of Authorized Transporter of Navajo Refining Co.	(Cil 🕅 or Condensate 🥅	P.O. Drawer 159. Artesi	a. NM 88210
Name of Authorized Transporter of Continental	Casinghead Gas X or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent;
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Route 12, Box 2805, Ode Is gas actually connected?	essa, Texas 79763
give location of tanks.	<u>P 22 26 29</u>	yes	a na ang ang ang ang ang ang ang ang ang
f this production is commingled COMPLETION DATA	I with that from any other lease or pool,		Plug Bock Same Hesty, Dill, hest
Designate Type of Compl	etion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Bock Same Resty, Diff. hests
Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.
4/24/86 Elevations (DF, RKB, RT, GR, etc	7/12/86 "ame of Producing Formation	6128 Top Oil/Gos Pay	G091 Tubing Depth
2886	Cherry Canyon	4912	4942 Depth Casing Shoe
Perforations 4912,14,16,20,24,28	,4944,50,54,56,58,61,66,68		
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
12	8 5/8, 23	365	225 sks of ID-2
7 778	51, 15,50	6128	715 sks 7-18-86
	2 7/8, 6#	4942	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	······································
Date First New Oll Run To Tanks	Date of Teet 7/13/86	Producing Mothod (Flow, pump, ras li gas lift	(1, etc.)
7/12/86 Length of Tent	Tubing Pressure	Casing Pressure	Choke Size
12 hours Actual Prod. During Test	011-Bbis.	800 Water-Bbis.	Open Gas-MCF
203	47	. 156	32.4
GAS WELL			
Actual Frod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pstor, back pr.)	Tubing Preseure (Shut-in)	Casing Pieeswe (Sbut-in)	Choke Size
CERTIFICATE OF COMPLI	ANCE	DIL CONSERVAT	I ION DIVISION
		APPROVED JUL	1 6 1986
Vivision have been complied w	nd regulations of the Oll Conservation		ol Signed By
shove in true and complete to the best of my knowledge and belief.		Les A. Clements	
			sor District II
Destis Jeel		This form is to be filed in compliance with RULE 1.64. If this is a request for allowable for a newly drilled or despensed with the strength of the deviation.	
(Signature) Production Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.	
(1.024)		All sociaons of this form must be filled out completely for slice- able on now and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner.	
7/14/86	(Dote)	well as the or mumber, or transport	whot other ward cumule of construc-
		Sequencies Forme C-104 mus	t be filed for each pool in multiple