

GAS-OIL RATIO TESTS

Operator		Pool		County		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐		Special ☐	
Challenger Energy, Inc.		Brushy Draw Delaware		Eddy							
P.O. Box 1262, Artesia, NM 88211-1262		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		DAILY ALLOW. ABLE	
LEASE NAME		U	S	T	R						
Mobil "22" Federal		M	22	26	29	8/3/86 C				47	
										ask for increase in allowable	
										43	
										38	
										292	
										24	
										WATER BBLs.	
										GRAV. OIL BBLs.	
										PROD. DURING TEST	
										GAS M.C.F.	
										GAS - RATH	
										CU. FT./24	

RECEIVED BY
AUG 27 1986
O. C. D.
ARTESIA, OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.023 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

Production Clerk

(Title)

August 4, 1986