Submit 5 Copies Americaniste District Office DISTRICT I 2.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DID, Artesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY 12'89 O. C. D.

Santa Fe		
File		1/2
Transporter	Qil	17
	Gas	70
Operator		9

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OF ALLOWABLE AND AUTHORIZATION 1000 Rio Brazes Rd., Azzec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-<u>255</u>88 Oryx Energy Company Address Box 1861, Midland, Texas 79702 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate \square Change in Operator Texas 79702 Sun Exploration & Production Co., P. O. Box 1861, Midland, If change of operator give name and address of previous operator Federal II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Leas Well No. Pool Name, Including Formation State, Federal or Fee Lease Name NM-22634 Brushy Draw-Delaware 9 Mobil 22 Federal Location Feet From The South Line and 990 . Feet From The West 330 Unit Letter __M County , NMPM, 29-E Range 22 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil \square Artesia, N.M. 88210 Drawer 159. Address (Give address to which approved copy of this form is to be sent) Navaio Refining Name of Authorized Transporter of Casinghead Gas X or Dry Gas Odessa, Texas 79763 Rt. 12, Box 2803. Conoco, Inc. Is gas actually connected? When ? Unit Sec. Twp. Rge. If well produces oil or liquids, 7-12-86 rive location of tanks. Yes 26 <u> 29</u> 22 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Deepen Plug Back Same Res'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compi. Ready to Prod. Date Spuddled Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Rbls Oil - Bbls. Actual Prod. During Test fost ID-3 GAS WELL Gravity of Condensate 6-23-89 Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JUN 2 2 1989 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY Muua MIKE WILLIAMS Signature SUPERVISOR, DISTRICT 17 Accountant Perez <u>Maria L</u> Title Title Printed Name

<u>4-25-89</u>

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-0375

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

