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hings in Operator L	Casinghead Gaa 🚺 Condensate 🔲			
d address of previous operator	AND LEASE			
esse Name MOBIL '22' FEDERAL	Well Ho. Pool Hame, Includin	ng Formation AW – DELAWARE	Kind of Lease Stue, Federal or Fee FEDERAL	لعديد No. NM22634
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U. DESIGNATION OF TRAN	ISPORTER OF OIL AND NATUR	RAL GAS	-	
lime of Authorized Transporter of Oil Pride Pipeline Company	[X] or Condentate	Address (Give address to which a P.O. Box 2436 A		is to be sent) 9604
It me of Authorized Transporter of Casin		Address (Give odde ass to which a	approved copy of this form	i is to be send)
CONOCO, INC. I well produces oil or liquida,	Unit Soc. Twp. Rgs.	P.O. Box 1267, Is gas actually connected?	When 7	( 74603
this production is commingled with that	P 22 26 29 from any other lease or pool, give commingli	ing order number:	7-12-86	
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All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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