

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

RECEIVED BY
JUL 11 1986

Form W-12
(1-1-71)

INCLINATION REPORT O. C. D.
(One Copy Must Be Filed With Each Completion Report.) ARTESIA, OFFICE

1. FIELD NAME (as per RRC Records or Wildcat) Brushy Draw Delaware	2. LEASE NAME Brushy 12 Federal	6. RRC District
3. OPERATOR Petroleum Corporation of Delaware		7. RRC Lease Number. (Oil completions only)
		8. Well Number 3
4. ADDRESS 3811 Turtle Creek Blvd, Dallas, Texas 75219-4419		9. RRC Identification Number (Gas completions only)
		10. County Eddy
5. LOCATION (Section, Block, and Survey) Sec. 12, T26S, R29E		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
383	383	1/2	.88	3.37	3.37
715	332	1	1.75	5.81	9.18
1014	299	1 1/2	2.63	7.86	17.04
1527	513	3 1/2	6.13	31.45	48.49
2099	572	2 3/4	4.81	27.51	76.00
2577	478	2 3/4	4.81	22.99	98.99
3088	511	2 1/2	4.38	22.38	121.37
3500	412	3/4	1.31	5.40	126.77

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 3500 feet = 126.77 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 630 feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

James L. Brazeal - President
Name of Person and Title (type or print)
Brazeal, Inc. - d/b/a CapStar Drilling

Name of Company, 214 869-3085
Telephone: _____

Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Howard W. Shaw
Name of Person and Title (type or print)
The Petroleum Corporation of Delaware
Operator

Telephone: 214 528-5461
Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

[illegible]

☐ If additional space is needed, attach separate sheet and check here.

REMARKS:

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.