

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		JUL 11 1986	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		C. C. D. ARTESIA, OFFICE	
2. NAME OF OPERATOR THE PETROLEUM CORPORATION OF DELAWARE ✓			
3. ADDRESS OF OPERATOR 3811 TURTLE CREEK BLVD., SUITE 350, DALLAS, TX 75219-4419			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1987' FWL & 630' FSL OF SEC. 12, T26S, R29E At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 5/8/86		16. DATE T.D. REACHED 5/14/86	
17. DATE COMPL. (Ready to prod.) 6/17/86		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3024 KB	
19. ELEV. CASINGHEAD 3019		20. TOTAL DEPTH, MD & TVD 3500'	
21. PLUG, BACK T.D., MD & TVD 3452'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3270'-3294' BELL CANYON	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL LATEROLOG - CNL - FDC	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8-5/8"		24	
4-1/2"		11.6	
Depth Set (MD)		Hole Size	
705'		12-1/4"	
3490'		7-7/8"	
Cementing Record		Amount Pulled	
400 SX-CIRC. TO SURFACE		0	
250 SX.		0	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)	
2-3/8"		3257'	
NONE		31. PERFORATION RECORD (Interval, size and number)	
3270' TO 3275' (10 HOLES)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3290' TO 3294' (8 HOLES)		DEPTH INTERVAL (MD)	
3270' TO 3294'		AMOUNT AND KIND OF MATERIAL USED	
366 BBLs. OIL AND 12,000 LBS. SAND		33.* PRODUCTION	
DATE FIRST PRODUCTION 5/17/86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING	
WELL STATUS (Producing or shut-in) PRODUCING		DATE OF TEST 6/18/86	
HOURS TESTED 24		CHOKE SIZE OPEN	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 35	
GAS—MCF. 32		WATER—BBL. 122	
GAS-OIL RATIO 914		FLOW. TUBING PRESS. 40	
CASING PRESSURE →		CALCULATED 24-HOUR RATE 35	
OIL—BBL. 35		GAS—MCF. 32	
WATER—BBL. 122		OIL GRAVITY-API (CORR.) 34.8°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY HERB REHNDERS	
35. LIST OF ATTACHMENTS ELECTRIC LOGS - DEVIATION SURVEYS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>[Signature]</i>		TITLE VP - DRLG. & PROD.	
DATE 6/19/86		DATE 6/19/86	

*(See Instructions and Spaces for Additional Data on Reverse Side)

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP VER
BELL CANYON	3320		SAND & SHALE	BASE SALT	3026	
				BELL CANYON	3220	