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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED

MAR 10 1993

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

Operator Central Resources, Inc. ✓		Well API No. 30-015-2559600S1
Address 1776 Lincoln St., Suite 1010 Denver, CO 80203		
Reason(s) for Filing (Check proper box) New Well ☐ Other (Please explain) ☐ Recompletion ☐ Change in Transporter of: ☐ Dry Gas ☐ Change in Operator ☒ Oil ☐ Condensate ☐ Casinghead Gas ☐ Effective Date: April 1, 1991 XXXXXX		
If change of operator give name and address of previous operator The Petroleum Corporation of Delaware 3131 Turtle Creek Blvd, Suite 400 Dallas, TX 75219-5415		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Brushy 12 Federal	Well No. 3	Pool Name, including Formation Brushy Draw Delaware	Kind of Lease State, Federal or Fee	Lease No. NMLC-071066
Location Unit Letter N : 1987 Feet From The West Line and 630 Feet From The South Line Section 12 Township 26S Range 29E NMPM Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 159 Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197 Houston, TX 77252					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 12	Twp. 26S	Rgn. 29E	Is gas actually connected? yes	When? 6-17-86

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 5-10-91
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF cng of

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Paul J. Zerchi
Printed Name PAUL J. ZERCHI Title PRESIDENT
Date 4/15/91 Telephone No. (303) 830-1632

OIL CONSERVATION DIVISION

Date Approved MAY 8 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.