

Exhibit "A"

Drilling Fluid Program

CIMARRON ENERGY CORPORATION  
Cimarron "SM" Federal Well #1  
1980' 2310' FSL, Section 25  
T26S, R30E, NMPM Eddy County, NM

Surface Hole: 0-300'

Spud with fresh water gel spud mud. Maintain viscosity to insure good hole cleaning in 17 1/2" hole.

Weight:	8.8-90 ppg
Viscosity:	34-40 sec./1000 cc
Fluid loss:	No control

Use paper if required for seepage.

Intermediate Hole: 300'-2500'

Drill out from surface hole with saturated brine. Use caustic soda for PH control. Circulate reserve pits and use Jet Jel for maximum solids control. Use paper to control seepage if required. Use salt water gel sweeps as necessary to clean hole.

Weight:	9.8-10.1 ppg
Viscosity:	28 sec./1000 cc
Fluid loss:	no control
PH:	10-11

Balance of Hole:

Drill out from 9 5/8" casing with existing brine water system. Use fresh water to cut fluid weight as needed. Allow hole conditions to dictate any further changes in fluid weight. Continue using caustic soda for PH control. Continue circulating reserve pits using Jet Jel for solids control. Use salt water gel sweeps as needed to clean hole.