

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Corinne Grace

3. ADDRESS OF OPERATOR

P. O. Box 1418, Carlsbad, NM 88220

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FEL & 2310' FSL

At top prod. interval reported below

At total depth

RECEIVED BY

SEP 29 1986

O. C. D.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM-27650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Grace "CG" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

E. Ross Draw Delaware

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

25-T26S-R30E NMPM

14. PERMIT NO.

DATE ISSUED

3-31-86

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE STUDDED

3-31-86

16. DATE T.D. REACHED

8-5-86

17. DATE COMPL. (Ready to prod.)

9-6-86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3061 GR

19. ELEV. CASINGHEAD

GR

20. TOTAL DEPTH, MD & TVD

7025

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6577-84 6588-92 2SPF Delaware MD

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR DLL-GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50	919	17 1/2	800sx "C" Circulated	0
8 5/8	24-32	3555	11	950sx To Surface Csg	0
5 1/2	17	7025	7 7/8	700sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	6612	

31. PERFORATION RECORD (Interval, size and number)

6577-84 6588-92 .50 2SPF 22 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6577-84 88-92	Acid 1400 gal 7 1/2% HCL
	Frac 30,000 gals Gel-45000#
	12/20 Sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-5-86		Pump 2 1/2" x 2" x 24'				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-15-86	24			22		216	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Certification

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

CARLSBAD, NEW MEXICO

SIGNED

TITLE

Agent

DATE 9-22-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

2. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all full-depth tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recovery.)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ramsey	3692	3714	Sand	Delaware	3656	
Cherry Canyon	4576	5048	Sand & Limestone			
Abby	5160	5176	Sand & Shale			
Williamson	5768	5831	Sand & Shale			
Amy	5868	5902	Sand & Shale			
Brushy Canyon	6059					
Pioneer	6574	6610	Sand & Shale			
MWJ	6792	6850	Sand & Shale			
Castle	6897	6940	Sand			