

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

Corinne Grace

3. ADDRESS OF OPERATOR

P. O. Box 1418, Carlsbad, New Mexico 88220

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

180' FEL & 2310' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3-31-86

15. DATE SPUDDED

3-31-86

16. DATE T.D. REACHED

8-5-86

17. DATE COMPL. (Ready to prod.)

1-31-87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3061 GR

19. ELEV. CASINGHEAD

GR

20. TOTAL DEPTH, MD & TVD

7025

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5784-90 Delaware MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR

DLL-GR

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50	919	17 1/2	800 sx "C" Circulated	0
8 5/8	24-32	3555	11	950 sx to Surface Csq	0
5 1/2	17	7025	7 7/8	700 sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

ACCEPTED FOR RECORD

31. PERFORATION RECORD (Interval, size and number)

5770-82 .50 2SPF 20 Holes
5784-90 .50 2SPF 12 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

CARLSBAD, NEW MEXICO

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-26-87		Pump 2½" x 2" x 24'					Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5-27-87	24	W O	→	130	29	111	1000	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel & Sold

TEST WITNESSED BY

Jo Huber

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Billy Smiller

TITLE

Agent

DATE

6-5-87

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ramsey	3692	3714	Sand			
Cherry Canyon	4576	5048	Sand & Limestone			
Abby	5160	5176	Sand & Shale			
Williamson	5768	5831	Sand & Shale			
Amy	5868	5902	Sand & Shale			
Brushy Canyon	6059					
Pioneer	6574	6610	Sand & Shale			
MWJ	6792	6850	Sand & Shale			

38. GEOLOGIC MARKERS