## SUPPLEMENTAL DRILLING PLAN

# THE PETROLEUM CORPORATION

## OF DELAWARE

#### BRUSHY 12 FEDERAL #4

NW/4, SW/4, Sec. 12, T-26-S, R-29-E

- I. SURFACE FORMATION: Unconsolidated Sands of Quaternary Age.
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS (G.L. Elevation 2972'):

Anhydrite	350'	Delaware Sand	3185'
Salado	י470		
Base Lower Salt	2950'		
Delaware Lime	3150'		

### 3. POSSIBLE HYDROCARBON BEARING ZONES:

Bell Canyon:

Oil & Gas

Cherry Canyon: Oil Brushy Canyon: Oil

## 4. CASING DESIGN:

Size	<u> Interval</u>	<u>Weight</u>	<u>Grade</u>	Joint
8 5/8"	0 - 700'	24.0 <i>#</i>	J-55	STC
5 ½"	0 - 5600'	15.5 <i>#</i>	J-55	

Set DV Tool at 3600' & cement across Bell Canyon up into salt section.

5. PRESSURE CONTROL EQUIPMENT: Two Ram-Type Preventors. A sketch of BOP arrangement is attached.

### 6. **CIRCULATING MEDIUM:**

0' - 700'	Fresh water with gel or lime as needed for viscosity.
700' - 3100'	Brine.
3100' - 5600'	Cut brine conditioned as necessary for control of
	viscosity and water loss.

- 7. AUXILIARY EQUIPMENT: Drill string safety valve.
- 8. <u>TESTING, LOGGING AND CORING PROGRAMS:</u> No coring or DST's are planned. Electric logs will include a compensated Neutron Log with Gamma Ray.
- 9. ABNORMAL PRESSURES, TEMPERATURES OF GAS: None anticipated.
- 10. <u>ANTICIPATED STARTING DATE:</u> It is planned that operations will commence as soon as possible. Duration of drilling, completion and testing operations should be two to six weeks.