

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)
38210

Budget Bureau No. 1004-0135
Expires August 31, 1985

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
The Petroleum Corporation of Delaware

3. ADDRESS OF OPERATOR
3131 Turtle Creek Blvd., Ste. 400, Dallas, TX 75219-5415

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
630' FWL & 2,021' FNL, Unit Letter I,
SW/4 of NW/4

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, OR, etc.)
2,978.5' GR

RECEIVED BY
AUG 13 1987
O. C. D.
ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
NM-11039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
--

8. FIELD OR LEASE NAME
Brushy 12A Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Brushy Draw Delaware

11. SECTION, T., R., S., OR BLK. AND
EAST OR WEST OR AREA
Sec. 12, T-26S, R-29E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Completion	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Rigged up well service unit on 7/13/87 and ran cement bond log. Top of cement at 2,420'. Excellent bond from 3,100' to PBTD at 3,468'. Swabbed fluid level down to 2,700' and perforated casing from 3,238 - 3,244 with 4 spf using 3-3/8" casing gun. Ran 2-3/8" tubing and packer. Set packer at 3,158'. On 7/14/87 fractured well using 10,000 gallons of gelled diesel, 9,000 lb 20/40 sand and 5,000 lb 12/20 sand. Gel was still unbroken on 7/15/87. Treated well with 70 bbl lease crude and breaker on 7/15/87. Flowed treatment back on 7/16/87. On 7/17/87 killed well, pulled packer, ran production tubing to 3,288 and started pumping at 4:30 p.m. on 7/17/87.

ACCEPTED FOR RECORD

AUG 10 1987
SJS

CARLSBAD, NEW MEXICO.

I hereby certify that the foregoing is true and correct

SIGNED Ralph P. White TITLE Petroleum Engineer DATE 8/4/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side