

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

4/58

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
The Petroleum Corporation of Delaware							
3. ADDRESS OF OPERATOR						7. UNIT AGREEMENT NAME	
3131 Turtle Creek Blvd., Suite 400, Dallas, TX 75219-3415							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						8. FARM OR LEASE NAME	
At surface 630' FWL & 2,021' FNL, Unit Letter E, SW 1/4 of NW 1/4						Brushy 12-A Federal	
At top prod. interval reported below						9. WELL NO.	
At total depth						1	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT	
						Brushy Draw Delaware	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA						12. COUNTY OR PARISH	
Sec. 12, T-26S, R-29E						Eddy	
						13. STATE	
						NM	

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6/14/87	7/5/87	7/18/87	2,978.5' GR	2980.0' GR
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY?	23. INTERVALS DRILLED BY	ROTARY TOOLS
3,482'	3,468'			XX
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD, ND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
3,238 - 3,244 Ramsey Sand				No
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED
CBL, Litho Density				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	710'	11'	280 sx C, circ 70 sx	None
4-1/2	10.5/11.6	3,480'	7-5/8"	150 sx Pacesetter - light	None
				& 225 sx Western Expanding	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8	3,288	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3238 - 3244, 4 spf (25 holes) Schlumberger 3-3/8" ultrajet		DEPTH INTERVAL (MD)	
		3,238 - 3,244	
		AMOUNT AND KIND OF MATERIAL USED	
		10,000 gal gelled diesel with	
		9,000 lb. 20/40 sand and	
		5,000 lb. 12/20 sand	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/29/97		Pumping - 2" X 1-1/2" X 18' insert				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/30/87	24	Open		30	15	180	500 scf/bbl
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
85	85		30	15	180	41	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold	Dan Wright

35. LIST OF ATTACHMENTS	
Deviation survey, cement bond & density logs, sundry notices (2)	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED	TITLE
Ralph P. Watkins	Petroleum Engineer
DATE 8/3/87	

*(See Instructions and Spaces for Additional Data on Reverse Side)