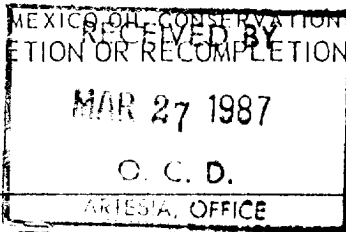


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-1-81

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG - 7429

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ P & A

7. Unit Agreement Name
8. Farm or Lease Name
Chevron State

2. Name of Operator
MAX WILSON, INC.

9. Well No.
1

3. Address of Operator
P. O. Drawer 1978 - Roswell, NM 88201

10. Field and Pool, or Wildcat
Wildcat - Delaware

4. Location of Well
UNIT LETTER F LOCATED 1,980 FEET FROM THE north LINE AND 1,980 FEET FROM

11. County
Eddy

THE west LINE OF SEC. 11 TWP. 25S RGE. 27E

15. Date Spudded 4/1/86 16. Date T.D. Reached 5/30/86 17. Date Compl. (Ready to Prod.) N/A 18. Elevations (DF, RKB, RT, GR, etc.) 3,153' GR 19. Elev. Casinghead same

20. Total Depth 4,200' 21. Plug Back T.D. N/A 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-4,200' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name N/A 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run DLL/CNS, DLL/MSFL DLL/ MSFL, CDL/CNS Comsand 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)
CASING SIZE 8-5/8" WEIGHT LB./ FT. 24# DEPTH SET 300' HOLE SIZE 12-1/4" CEMENTING RECORD 350 sx circ. AMOUNT PULLED None

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
N/A
30. TUBING RECORD
SIZE DEPTH SET PACKER SET
N/A

31. Perforation Record (Interval, size and number) N/A
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
N/A

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) N/A Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Pres'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE President DATE 3/26/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured 4 1/2 ft. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1,568			Top of Salt				
2,121			Base of Salt				
2,121			Top of Lamar				
2,316			Base of Lamar				
2,316			Top of Delaware Sand				