

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Albuquerque, NM 88210

SUBMIT IN TRIP
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 19423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

White City 14 Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

White City (Penn)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T25S, R26E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

HNG OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650 FSL & 1650 FEL

14. PERMIT NO.

CER-387

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3276.0' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing test & cement job.

(NOTE: Report results of multiple completion or Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-3-86 - Spud 3:30 p.m.

12-3-86 - Set 410 feet of 13-3/8" H40 54.50# ST&C casing.

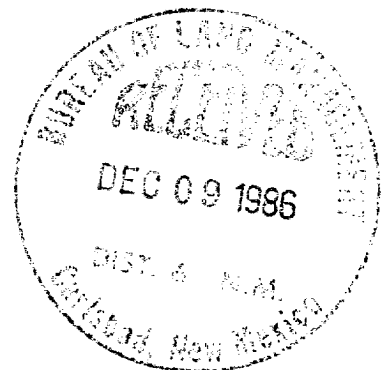
Cemented with 275 sacks lite w/1/4# Flocele & 2% CaCl₂ mixed at 12.7 ppg.
And 200 sacks Class C w/2% CaCl₂ mixed at 14.8 ppg. Circulated to Surface.

30 minutes pressure tested to 500# OK. WOC - 20 hours.

ACCEPTED FOR RECORD

DEC 09 1986

GS
CARLSBAD, NEW MEXICO



18. I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon Betty Gildon

TITLE Regulatory Analyst

DATE 12/5/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side