

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

HNG OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.
See also space 17 below.)
At surface

1650 FSL & 1650 FEL

14. PERMIT NO.

CER-387

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3276.0' GR

RECEIVED BY

DEC 22 1986

O. C. D.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM 19423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

White City 14 Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

White City (Penn)

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 14, T25S, R26E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 12/5/86

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Casing test and cement job

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/7/86 - Set 1840 feet of 9-5/8" J55 36# ST&C.

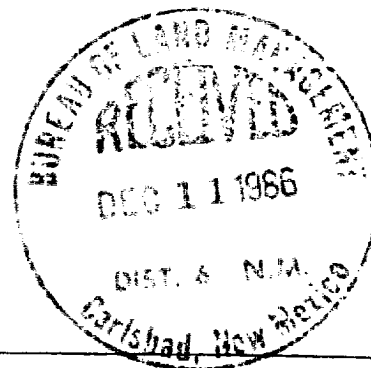
Cemented with 800 sacks DLW 3 Class C, 1/4# D29 .2% S-1; 1.82 yield, 12.7 ppg;
and 400 sacks Class C 1/4# D29, .2% S-1, 1.32 yield, 14.8 ppg. Circulated
400 sacks.

30 minutes pressure tested to 1000# OK. WOC - 18-1/4 hours.

ACCEPTED FOR RECORD

DEC 15 1986

CARLSBAD, NEW MEXICO



18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE

Regulatory Analyst

DATE

12/10/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side