## DISTRIBUTION NEW MEXICO OIL CONSERVATION SANTA FE MISSION Form C-104 REQUEST FOR ALLOWABLE FILE Supersedes Old C-104 and C-Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS RECEIVED BY OPERATOR PRORATION OFFICE EEB 12 1987 Operator Enron Oil & Gas Company Address <del>O. C. D.</del> P. O. Box 2267, Midland, Texas 79702 ARTESIA, OFFICE Reason(s) for filing (Check proper box) Other (Please explain Change in Transporter of: Recompletion OIL Change Operator Name Dry Gas Change in Ownership XCasinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ HNG OIL OCMPANY, Box 2267, Midland, Texas 79702 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation White City 14 Federal 2 White City (Penn) State, Federal or Fee Federal Unit Letter\_ 1650 \_Feet From The\_ south Line and 1650 Feet From The \_east Line of Section Township 25S Range 26E , NMPM, Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent) N/A Name of Authorized Transporter of Casinghead Gas or Dry Gas ; Address (Give address to which approved copy of this form is to be sent) N/A Unit If well produces oil or liquids, Twp. Pige. Is gas actually connected? When give location of tanks No Shut-in If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover Deepen Designate Type of Completion - (X) Plug Back Same Hes'v. Diff. Res'v. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ID - 3 est 27-87 shy V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size Actual Pred. During Test Oil-Bbls. Water - Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 41. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules end regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon, Regulatory Analyst

(Title)

(Dase)

2/10/87

Lease No.

County

NM19423

MAR 2 3 1987 APPROVED\_ Original Signed By Les A. Clements TITLE \_ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a nawly drilled or despenwell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for elloable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for change of owner-well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip!