

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruct on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

451

SEP 08 '87 SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. O. C. D.

ARTESIA, OFFICE GAS WELL ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ENRON Oil & Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 2267, Midland, Texas--79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1650' FSL & 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, WT, GR, etc.)

3276' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 19423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

White City 14 Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T25S, R26E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Set H₂S Flare/utilize pit

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mesa Operating Limited Partnership, acting as agent for ENRON, requested and received verbal permission from Mr. Shannon Shaw this date to shut subject well in and install test separator and continuous flare due to H₂S concentration in casinghead gas of 5500 ppm, amount TSTM. Additionally, permission was received to temporarily store produced water in the lined drilling pit while testing the well. Last tested rate for 24 hours was received 24 BO & 80 BNW.

ACCEPTED FOR RECORD

AUG 28 1987

SJS
CARLSBAD, NEW MEXICO

JUN 29 9 00 AM '87
CARLSBAD RESOURCE
AREA HEADQUARTERS

RECEIVED

xc: BLM - C (0 + 5), Reg., Expl., Prod., Drlg. (Well File), ENRON

18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Maden

TITLE

Regulatory Agent

DATE

6-25-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side