

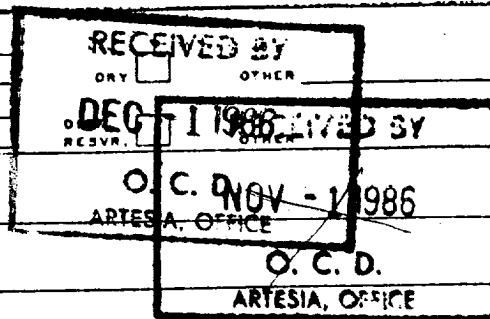
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REVISED 10-1-79

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL **800m** OIL WELL ☒ GAS WELL ☐
TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐
Name of Operator **Texaco Producing Inc**
Address of Operator **P. O. Box 728, Hobbs, NM 88240**
Location of Well



5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. **G-8794**
7. Unit Agreement Name
8. Farm or Lease Name **Salt Mountain State "36"**
9. Well No. **2**
10. Field and Pool, or Wildcat **Brushy Draw Delaware**

LETTER **E** LOCATED **330** FEET FROM THE **South** LINE AND **380** FEET FROM
West **36** TWP. **26S** RGE. **29E** NMPM

12. County **Eddy**
Date Spudded **10/10/86** 16. Date T.D. Reached **10/20/86** 17. Date Compl. (Ready to Prod.) **11/16/86** 18. Elevations (DF, RKB, RT, GR, etc.) **2877' GR** 19. Elev. Casinghead
Total Depth **5350'** 21. Plug Back T.D. **5260'** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By **Rotary Tools** **0'-5350'** Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made **Yes**
27. Was Well Cared **No**
5020 to 5092 - Brushy Draw Delaware
Type Electric and Other Logs Run **GR/DLL/MSFL - GR/CNL/GDL - GR/CBL/CCL - Caliper**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	502'	15"	500	
8 5/8"	32	2989'	11"	1150	
5 1/2"	15.5	5350'	7 7/8"	1010	

LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	5016'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Acid 5020-92	6000 gal 15% NEFE
Frac 5020-92	75,000 gal 30# X-linked 2% KCL water w/100,000# 20/40 and 40,000# 12/20 sand

PRODUCTION
Date First Production **11/16/86** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**
Date of Test **11/16/86** Hours Tested **24** Choke Size **--** Prod'n. For Test Period **103** Oil - Bbl. **110** Gas - MCF **355** Water - Bbl. **1068** Gas - Oil Ratio
Flow Tubing Press. **--** Casing Pressure **--** Calculated 24-Hour Rate **103** Oil - Bbl. **110** Gas - MCF **355** Water - Bbl. **38.7° API @ 60° F**
Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *JW Browning* TITLE District Administrative Supr. DATE 11/26/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 2210	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. B. Salt 2720	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Lamar 2905	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Bell 2960	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Cherry CNY 3880	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Brushy CNY 5290	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. San Andres _____	T. McKee _____	T. Case Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinberry _____	T. Granite _____	T. Todillo _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Pennian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR LONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	
No. 2, from _____ to _____ feet	
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	700'		Red Bed				
700'	1610'		Anhydrite				
1610'	2125'		Limestone & Anhydrite				
2125'	2938'		Anhydrite				
2938'	2989'		Limestone				
2980'	3619'		Sand And Shale				
3619'	5272'		Dolomite and Sand				
5272'	5350'		Sand				