

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-25662

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

637840

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

DEC 27 '96

2. Name of Operator

Apache Corporation

O. C. D.

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, TX 77056

ARTESIA, OFFICE

7. Lease Name or Unit Agreement Name

Salt Mountain State "36"

8. Well No.

2

9. Pool name or Wildcat

Delaware/Lamar Bell Canyon

4. Well Location

Unit Letter E : 330 Feet From The South Line and 380 Feet From The West Line

Section

36

Township

26S

Range

29E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2877' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf 3922' - 3978' (4" holes/4 SPF)

Pump 10,000 gals 7-1/2% HCL followed by 12/3 mud acid system diverted w/195 ball sealers in 3 stages @ 7 BPM & 1600#

Set RBP @ 3300'

Perf 2964' - 2974', 3044' - 3059' (4"holes/4 SPF)

Pump 4,000 gals 7-1/2% HCL anti-sludge system dropping 150 ball sealers @ 8BPM & 2100#

Frac w/ 29,000 gals YF 120LG & 45,500# 20/40 Hickory sand

Set CIBP @ 3300'

Set RBP @ 2998' and test upper perforations.

Pull RBP @ 2998' and test lower perforations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Engineering Technician DATE 12/20/96

(713)

TYPE OR PRINT NAME Debra J. Anderson

TELEPHONE NO. 296-6338

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

DEC 31 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: