'40Aemnet 1892)	UNITED STATES MEN OF THE INTER	SUBMIT IN TRIPLICAT	Expires Augus 5. LEASE DESIGNATION		
	U OF LAND MANAGEMEN	T	NM-38636	THE SELECT NO. C	
SUNDRY NOT	ICES AND REPORTS Agis to drill or to deepen or plug ATION FOR PERMIT—" for such	ON WELLS	6. IF INDIAN, ALLOTTI	E OR TRIBE NAME	
RECEIVED			7. UNIT AGRDEMENT NAME		
WELL WELL OTHER Convert producer to SWD well			8. FARM OR LEASE NAME		
Mallon Oil Compan	y v	JUL 25 '88 -	Amoco-Federa	al	
1099 18th Street,	Suite 2750, Denver,	CO 80202 y State requirements. C. D.	#]] 10. FIELD AND POOL,	DE WILDCAT	
At surface 330' FNL, 990' FWL, (NW/4, NW/4) ARTESIA, OFFICE			Brushy Draw	Brushy Draw Delaware	
330 FRE, 7	50 IND, (MM/4, MM/4	,	11. SBC., T., B., M., OR SULVEY OR ARE	BLE. AND	
			Sec. 27, T26	S, R29E	
PERMIT NO.	15. BLEVATIONS (Show whether I	F, BT, CR, etc.)	12. COUNTY OR PARIS	H 18. STATS	
	2883.4 GL; 2888	3.4 KB	Eddy	NM	
Check A	opropriate Box To Indicate	Nature of Notice, Report, a	r Other Data		
NOTICE OF INTE	TION TO:	8036	BRQUENT REPORT OF:		
TEST WATER SHUT-OFF	PCLL OR ALTER CABING	WATER SHUT-OFF	- BEPAIRING	WBLL	
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING		
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDISING	ABANDONM	EMT*	
(Other) Recomplete as SW	CHANGE PLANS	(Other) (Note: Report res	ults of multiple completion expletion Report and Log for	on Well	
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I hereby certify that the foregoing is	true and correct	<i></i>			
SIGNED JOEA LOX &	TITLE	Engineer	DATE 6-/	4-88	
(This space for Federal or State offic ORIG. SGD. RA.	te use)			201	
APPROVED BY CHILL, MINERA	PIPER D		DATE 72	2 88	
CONDITIONS OF APPROVAL, IF A		al ·			
	Like Approv	, @1			
	by State	s on Reverse Side			

Amoco-Federal #11

BLM-SWD Sundry Notice

17) The purpose of the project is to dispose of saltwater produced as a by-product of oil and gas production from the Delaware Group within the Amoco-Federal lease. The proposed disposal zone is the "Getty Sand" Member of the Brushy Canyon Formation.

Plans for conversion of the Amoco-Federal #11 to saltwater disposal are as follows:

- 1. Perforate Getty Sand 5320-55' (KB) with 2 SPF.
- 2. Set packer on 2 7/8" tubing at approximately 5230'. Breakdown perforations with acid.
- 3. Frac stimulate the zone with approximately 35,000 gallons gelled water with about 70,000 pounds of sand. Watch casing-tubing annulus during acid and frac operations for indication of behind pipe communication between Getty Sand and Williamson Sand perforations.
- 4. Set retrievable bridge plug between zones. Squeeze cement Williamson Sand perforations (4889-4970') with approximately 200 sacks of cement. Drill out and pressure test squeeze interval, clean out to Getty perfs.
- 5. Spot inhibited fluid in casing-tubing annulus and set Model "R" double-grip packer at approximately 5230'. Conduct mechanical integrity test on annulus and commence disposal.