

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
verse side)

TEP

Form approved
Budget Bureau No. 1004-
Expires August 31, 1986

5. LEASE DESIGNATION AND SERIAL NO.

NM-22634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil 22 Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Brushy Draw-Delaware

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

22, T-26-S, R-29-E

12. COUNTY OR PARISH

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ API No. 30-015-25637

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

F, 1905' FNL & 1780' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2892.5' GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

☒

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

☐

ALTERING CASING

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU WS RIG. POOH STANDING W/ 76 ROD STRING; 1 1/2" RWBC PUMP & GAS ANCHOR. REMOVE WH. INSTALL BOP. POOH STANDING W/ 152 JTS 2-7/8", 6.5#, J-55 TBG, TAC, SN, PN & MUD ANCHOR.
2. PU & RIH W/ 4-3/4" RB & 5 1/2", 17# CS ON 2-7/8" TBG & CO FILL TO PBTD @ 5037' W/ LSE WTR. POOH. OBTAIN SAMPLE OF SCRAPINGS FROM WELL FOR ANALYSIS. IF WELL WILL NOT CIRC, RIH W/ HYDROSTATIC BAILER.
3. MIRU SCHL WL SERVICE. RIH W/ CENTRALIZED 4" RET HOLLOW CARRIER CSG GUNS W/ 22.7 GC, 0.41 EHD, 23 TTP, 90° PH & CCL TOOL. RUN CCL CORRELATION STRIP AND PERF INTERVAL FROM 4940-4980' W/ 1 JSPF, TOTAL 41 HOLES (CORRELATED TO PENGOCBL 2/27/88). POOH & RD WL SERVICE.
4. RIH W/ 5 1/2", 17# RDG PKR ON 2-7/8" TBG TO 5030'. SET PKR & TEST TBG TO 3000 PSI. RLSE PKR. MIRU DELTA DIST (XYLENE) & PUMP TRUCK. SPOT 500 GAL XYLENE ACROSS INTERVAL FROM 5010-4500 (1 GAL/FT). PU TBG TO 4400'. SET PKR & DISPLACE TBG W/ 38 BBLs LSE WTR TO TOP PERF. SOAK XYLENE OVERNIGHT. SWAB BACK XYLENE LOAD.

(Cont. on Pg. 2)

18. I hereby certify that the foregoing is true and correct

SIGNED

Maria L. Perez

TITLE Proration Analyst

DATE 6-4-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 6/10/91

*See Instructions on Reverse Side

17. Describe Proposed or Completed Operations:

5. MIRU HALLIBURTON PUMP TRUCK & LINES. TEST LINES TO 3000 PSI. TRAP 500# ON CSG. ACDZ INTERVAL FROM 4940-5010' W/ 2500 GAL 7½% NEFE HCL W/ 57 - 7/8", 1.1 SG RCNBS EVENLY SPACED THROUGHOUT THE JOB AT 4-5 BPM, 3000 MAX WHTP. DISPLACE TBG W/ 30 BBLS LSE WTR. RD HALLIBURTON PUMP TRUCK & LINES. (ADJUST ACID SYSTEM AS NECESSARY BASED ON LAB ANALYSIS).
6. SWAB BACK ACID LOAD. DETERMINE FE RATE. POOH W/ 2-7/8" TBG & RDG PKR. RIH W/ SAME MA, PN, SN, TAC, 152 JTS 2-7/8", 6.5#, J-55 TBG TO ±4919'. SPACE OUT TBG & SET TAC W/ 14000# TENS. REMOVE BOP. INSTALL WH ASSY. RIH W/ GAS ANCHOR, 1½" RWBC PUMP, 76 ROD STRING. PLACE WELL ON PUMP & TEST.