

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEEK INSTRUCTIONS
(Other instructions
on side)

Expires August 31, 1985

5. LEADS DESIGNATION AND SERIAL NO.

NM 22634

10. IF INSTANT, SUBMIT OR TRIBE NAME
SERVED BY

AUG 17 1987

OR NAME OR LEASE NAME

ARIESIA 12 Feb.

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Brushy Draw - Delancee

11. SEC., T., R., OR BLM. AND
SURVEY OR AREA

S-22, T-26S, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL
☒ GAS
☐ WELL
☐ OTHER

2. NAME OF OPERATOR

Challenger Energy

3. ADDRESS OF OPERATOR

Box 1262 Artesia, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 890' FNL, 2160' FWL See 22

14. PERMITS

15. ELEVATIONS (Show whether D.F., R., etc.)

2904.1 GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

YES WATER SHUT-OFF

PULL OR ALTER CASING

FRAC TREAT

MULTIPLE COMPLETION

ABANDON OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANT

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRAC TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Resuspension Report and Log form.)

17. DESCRIBE IN BRIEF OR COMPLETED OPERATIONS (If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/5/87 Set 42' 13 1/8" conductor pipe, cemented w/ Redmix

5/20/87 Ran 344' 8 5/8" 20" pipe in 12 1/4" hole, cemented w/ 250 sx. "C"
w/ 2% CaCl₂. Circulation 10 st. To pit. Pressure test to 200 # for 30 min.
Hold ok. woc 18 hrs.

6/20/87 Well was drilled to a total depth of 5241'. Ran 5239' 5 1/2" 15.5 J55
Casing & cemented w/ 325 sx. Halibuton lite & 400 sx. class H cement. Pressure tested
To 2,500*

6/24/87 Ran Cased Hole Neutron and Cement Bond Log. Top of CMT @ 2674' (T/Delancee 2900')

6/29/87 Hydro jet perforate 2 cuts/ft @ 4974', 4999', & 5018'

6/30/87 Acidize w/ 1500 gal 7 1/2% HCl & Swab load to pit

7/1/87 Frac w/ 40,000 gal 30# X-Link gelled KCl water + 90,000 # 12-20 sand

7/2/87 Flow + Swab Load To pit

7/3/87 Swab test to Tank - 12 Hrs. Rec'd 30 bbl/s oil, 200 bbl/s water, 23 MCF gas

I hereby certify that the foregoing is true and correct

SIGNED

Gary Huber

TITLE

Agent

DATE

7/22/87

(Leave space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

AUG 13 1987

*See Instructions on Reverse Side

SS

CARLSBAD, NEW MEXICO