30-015-257

/. 1 NO. 3

	STATE C	F NEW	MEXICO	
NERG	IM DNA Y	NERALS	DEPARTMENT	7

ENERGY AND MINERALS DEPARTMENT	•
DIETRIBUTION SANTA PE PILE V.S.G. II	RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED Revised 10-01-78 Format 06-01-83 Page 1 REW MEXICO 87501
TRANSPORTER OIL IV	NEW MEXICO 87501 JUN 30'88
OPENATOR REQUEST	FOR ALLOWABLE Q. C. 10
FROMETION OFFICE	AND
I. AUTHORIZATION TO TRA	WISPORT OIL AND NATURAL GAS
Sun Exploration & Production Co.	
P. O. Box 1861, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	LO ₁
New Well Change in Transporter of:	Other (Please explain)
XX Change in Ownership	Dry Gas
Casinghead Gas	Condensate
If change of ownership give name Challenger Energy, Inc	517 Continue D. C.
The state of the s	C., 517 Centre, P. O. Box 1262, Artesia,
II. DESCRIPTION OF WELL AND LEASE	New Mex 100 88211-1262
Mobil 22 Fedonal Well No. Pool Name, including	
Location Brushy Draw-	Delaware State Federal on St. Legae No.
Unit Letter C : 890 Feet From The North	1 eder a 1 NM22634
1	ine and 2100 Feet From The West
Line of Section 22 Township 26-S Range	29-E , NMPM, Eddy
Nume of Authorized Transporter of Cit (A) of Condesion NATURA	
Name of Authorized Transporter of Cit And NATURA or Condensate	LL GAS
Navajo Refining Co	Agains (Give address to which approved copy of this form is to be sent)
Name of Juthorized Transporter of Casinghead Gas (A) or Dry Gas	I Didwer 159 Artecia NM coore
Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) Rt. 12, Box 2803, Odessa, Texas 79763
If well preduces oil or liquids, Unit Sec. Twp. Rgs. give location of tanks.	. das octually connected? When
22 26 29	I NO
If this production is commingled with that from any other lease or pool, NOTE: Complete Parts III.	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	1-8-88
VI. CERTIFICATE OF COMPLIANCE	give commingling order number: 7-8-88 chs. ap
	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given is true and complete to the best of knowledge and belief.	APPROVED JUN 3 0 1988
my knowledge and belief.	OON 0 0 1900
i	BY Original Signed By
\sim 17	TITLE Mike Williams
Marin Jetus	Oll & Gas Inspector
(Signature)	This form is to be filed in compliance with RULE 1104.
Accounting Associate	well, this form must be accompanied by a tabulation of the deviation
6-29-88 (Tuta)	All sections of this form must be filled out completely for allow-
A/C 915-688-0375	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other number of changes of owner.
	Separate Forms C-104 must be filed for each pool in multiply

1	FOR ALLOWABLE Q. C. D. AND ************************************
ion & Production Co. 🗸	
51, Midland, Texas 79702	
proper box)	1000-000
Change in Transporter of: Oil Casinghead Gas	Other (Please explain) Dry Gas Condensate
challenger Energy, Inc	C., 517 Centre, P. O. Box 1262, Artesia,
ELL AND LEASE	New Mexico 88211-1262
Well No. Pool Name, including	Formation
8 Brushy Draw-	Delawaro Lease No.
000	rederal NM22634
: 890 Feel From The North	ine and 2160 Feet From The West
Township 26-S Range	29-E NMPM, Eddy
TANSDORTED OF CO.	County
TRANSPORTER OF OIL AND NATURA	IL GAS
	Address (Give address to which approved copy of this form is to be sent)
er of Casinghead Gas () or Dry Gas	Drawer 159. Artesia NM 00010
	The dates to which approved conv of the fe
Unit Sec. Twp. Rge.	Rt. 12, Box 2803, Odessa, Texas 79763
P 22 26 29	NO 4
gled with that from any other lease or pool,	give commingling order number:
V and V on reverse side if necessary.	give commingling order number: 7-8-88 chs. op
MPLIANCE	chs. ap
	OIL CONSERVATION DIVISION
regulations of the Oil Conservation Division have formation given is true and complete to the best of	APPROVED JUN 3 0 1988
	BYOriginal Signed By
~ 7	AATL AARTI
	Oll & Gas Increasion
16.15	ints form is to be filed in compliance
(Signature) ate	well, this form much tor sitewable for a newly drilled and
(Title)	taken on the well in accompanse much of the deviation
	All sections of this form must be filled out completely for allowable on new and recompleted wells.

Designate Type of Complet	ion = (X)	Weil Gas well	New Well	Workover	Deepen	Plug Back	Same O	
Data Spudded		• !	!		1	1 124 2002	Same Resty.	DILL
	Date Compi. Read	ly to Prod.	Total Depti		'		<u> </u>	•
levations (DF, RKB, RT, GR, etc.)						P.B.T.D.		
on, ere.,	Name of Productn	g Formation	Top OII/Gas Pay					
erforations			1	•		Tubing Depi	ıh .	
	•							
		_				Depth Casin	g Shoe	
NOT E STATE	TUB	ING, CASING, AN	D CEHENTI	16 2500==		<u> </u>		
HOLE SIZE	CASING &	TUBING SIZE				·		
			 -	DEPTH SET		SA	CKS CEMEN	-
								·
								
TEST DATA AND PROJECT	FOD							
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABI	LE (Test must be a	ifter recovery of	total value				
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABI	LE (Test must be a able for this de	ifter recovery of	total volume il 24 hours)	of load ail a	ind must be equ	al to or excee	d top
TEST DATA AND REQUEST OIL WELL	FOR ALLOWARD	LE (Test must be a able for this di	epth or be for fu	total volume il 24 hours) thod (Flow, p	of load oil a	and must be equ	al to or excee	d top
		LE (Tess must be a able for shie do	offer recovery of epth or be for full Producing Me	total volume il 24 hours) thod (Flow, p	of load oil a	and must be equ	ai to or excee	d top
	FOR ALLOWARD	LE (Test must be a able for this de	Producing Me	thod (Flow, p	of load oil a	, elc.j	ai to or excee	d top
ngth of Teet	Tubing Pressure	LE (Test must be a able for this de	offer recovery of epith or be for ful Producing Me	thod (Flow, p	of load oil a	and must be equ	iai to or excee	d top
ngth of Teet		LE (Test must be a able for this de	Casing Press	thod (Flow, p	of load oil a	Choze Size	iai to or excee	d top
ngth of Teet	Tubing Pressure	LE (Test must be a able for this di	Producing Me	thod (Flow, p	of load oil a	, elc.j	ial to or excee	d top
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tual Prod. During Test	Tubing Pressure	LE (Test must be a able for this di	Casing Press	thod (Flow, p	of load oil a	Choze Size	ial to or excee	d tos
tual Prod. During Test S WELL	Tubing Pressure Oil-Bbis.	LE (Test must be a able for this di	Casing Press Water-Bbis.	thod (Flow, p	of load oil a	Choze Size	ial to or excee	d tos
S WELL ual Prod. Teet-MCF/D	Tubing Pressure	LE (Test must be a able for this di	Casing Press	thod (Flow, p	ump, gas lift	Chore Sire		d tos
Ngih of Teet S WELL ual Prod. Teet-MCF/D	Tubing Pressure Oil-Bble. Length of Test		Casing Press Water-Bbis. Bbis. Condens	thod (Flow, p	ump, gas lift	Choze Size		d top
Bulga Mana	Tubing Pressure Oil-Bbis.		Casing Press Water-Bbis.	thod (Flow, p	ump, gas lift	Chore Sire		d top