Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

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Santa Fe, New Mexico 87504-2088

L CONSERVATION DIVISION P.O. Box 2088	MAY 1
2 To Nov. Mexico 87504-2088	

MAY 12'89	Santa Fe		P
MAI TO OO	File		
O. C. D.	Transporter	Qil	9
		Gas	30
ARTESIA, OFFIC	-Operator		Ţ
ARIESIA, CITIC			

			$D \cap D \cap C$	MI ANI	AND AU	RAL GAS		AKI EDIA	OFFICEOPER		
	TO TRANSPORT OIL AND NATURAL GAS					Well VII 11/4					
nior Company	/						30-0	15-2570	<u> </u>		
Oryx Energy Company v											
P. O. Box 1861, Midla	and, Tex	as 7970:	2		Other	Please explain	1				
son(s) for Filing (Check proper box)				لـا) Other (riease exprain	,				
v Well		Change in Tra	y Gas	.							
ompletion L	Oil Caringhead	C T C-	-4	٦							
ange in Operator LX	Canagatan	lomatic	n & Pro	ducti	on Co.	P. O.	Box 186	l, Midla	and, Texa	s 79702	
address of previous operator	Sun Exp	Horacio	11 0 110	rauces	0				Federal	•	
DESCRIPTION OF WELL	AND LEA	SE					Kind of	Lease	Lea	e No.	
ase Name		Well No. Po	ol Name, In					ederal or Fee	NM-2	2634	
Mobil 22 Federal		8 !	Brushy	Draw-	- <u>Delawa</u>	re					
cation				Nort	-h Line	and 2160	Fee	From The _	West	Line	
Unit LetterC	:890) Fe	et Prom 104	3 1011						Country	
Section 22 Towns	hip 26-5	S R	ange 29-	<u>-Е</u>	, NM	PM,	Eddy			County	
					- 0.0						
. DESIGNATION OF TRA	NSPORTE	R OF OIL	AND NA	TURA	L GAS	address to wh	ich approved	copy of this fo	rm is to be sen	()	
ame of Authorized Transporter of Oil	$oldsymbol{\Lambda}$	or Condensa	* <u></u>	l I	Drawer	159. Art	tesia. N	.M. 88	210		
Navajo Refining Co.	-chood Gas	X °	r Dry Gas [- Ad	idress (Give	address to wh	ich approved	copy of this fo	with is 10 de ser	4)	
ame of Authorized Transporter of Case Conocc, Inc.	marker can	- نما]	Rt. 12,	Box 280	03 <u>, Odes</u>	<u>sa. Tex</u>	as 7976	3	
well produces oil or liquids,	Unit	Sec. 7	Wp.	- 1	gas actually	connected?	When	?			
va location of tanks.	P	22	<u> 26 2</u>								
this production is commingled with th	at from any oth	her lease or po	ol, give con	mingling	order nume	a					
V. COMPLETION DATA		Oil Well	Gas W		New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic	on - (X)	I IOII MEII	1 025 **	1			<u>i </u>	<u> </u>	<u> </u>		
Date Speeded	Date Corr	npl. Ready to	Prod.	T	otal Depth			P.B.T.D.			
Jac Space					op Oil/Gas	Day		Tubing Der	vib.		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing For	mation	1"	op Oir Gas	· - y		Tabling Depart			
								Depth Casi	ng Shoe		
Perforation								<u> </u>			
		TIRING.	CASING	AND C	EMENTI	NG RECO	SD .				
HOLE SIZE	C	ASING & TU	BING SIZE			DEPTH SET	<u> </u>		SACKS CEMENT		
HOLE SIZE											
					<u>~</u>			 			
				1							
								1			
	- FOR	ALLOW.	ARIE					<u></u>			
V. TEST DATA AND REQU	UEST FOR	ALLOW	ABLE of load oil a	nd must b	se equal to o	r exceed lop a	llowable for t	his depth or b	e for full 24 ho	urs.)	
OIL WELL (Test must be a)	ter recovery of	TOTAL POLICE	ABLE of load oil a	nd must b	oe equal to a	r exceed top a Method (Fiow,	llowable for t pump, gas lift	his depth or b	e for full 24 ho	urs.)	
V. TES'T DATA AND REQU OIL WELL (Test must be a) Date First New Oil Rua To Tank	UEST FOR fier recovery of	TOTAL POLICE	ABLE of load oil a		I location v		llowable for t pump, gas lift			urs.)	
OIL WFLL (Test must be a) Date First New Oil Run To Tank	Date of	TOTAL POLICE	ABLE of load oil a		pe equal to o		llowable for t pump, gas lift	his depth or b		urs.)	
OIL WELL (Test must be a)	Date of Tubing	Test Pressure	ABLE of load oil a		Casing Pres	sure	llowable for t pump, gas lift		ie .	urs.)	
OIL WFLL (Test must be a) Date First New Oil Run To Tank	Date of	Test Pressure	ABLE of load oil a		I location v	sure	llowable for L pump, gas lift	Choke Siz	ie .	urs.)	
OIL WFLL (Test must be a) Date First New Oil Run To Tank Length of Test	Date of Tubing	Test Pressure	ABLE of load oil a		Casing Pres	sure	llowable for t pump, gas lift	Choke Siz	ie .	TT (
OIL WFLL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS V/ELL	Date of Tubing Oil - Bt	Test Pressure	ABLE of load oil a		Casing Pres	sure		Choke Siz	ie .	TIC 2.23-8	
OIL WFLL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing Oil - Bt	Test Pressure	ABLE of load oil a		Casing Pres	sure		Choke Siz	re F	T I L 2.2.3.8 2.4.9. M	
OIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS VYELL Actual Prod. Test - MCF/D	Date of Tubing Oil - Bt	Test Pressure bls.			Casing Pres Water - Bb	sure		Choke Siz	F Condensate	T I C	
OIL WFLL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS V/ELL	Date of Tubing Oil - Bt	Test Pressure			Casing Pres Water - Bb	sure s. ensate/MMCF		Gas- MC	F Condensate	155.) 5-7-7-8-8-14-9-44	
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.