

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Summit An Application
(Other Instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-22634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil 22 Federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Brushy Draw-Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22, T-26-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ API 30-015-25701 RECEIVED

2. NAME OF OPERATOR
Cryx Energy Company

3. ADDRESS OF OPERATOR
F. O. Box 1861, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Set also space 17 below.)
At surface
C, 890' FNL & 2160' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
2904.1' GR

JAN 23 '91

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/4/90 MIRU Permian WS.

12/5/90 RU Schlumberger. Perf Williamson sd 4956'-5056'. 1 JHPF (101 holes) w/4" HSC Hyperjet II 90° phasing. Correlated to Schlumberger CNL-FDC 1/9/86.

12/7/90 BJ. Acdz Williamson perfs 4956-5056' w/1500 gal 7-1/2% HCL using 165 RCNBS. Frac dwn 5-1/2" csg w/19500 gal gel & 83000# 12/20 Brady sd & 10,050# 16/30 sd.

12/8/90 RIH w/4-3/4" Bit, Bulldog Bailer on 2-7/8" prod tbg, tag & cln out fill 4980'-5130'.

12/11/90 Tag 5130'. No fill. RIH w/2-7/8" prod tbg. TS 4841'. MA 4813' PS 4809'. SN 4808, TAC set @ 4199' w/12000# tension. RIH w/pump on 86 rod string. POP.

12/12/90-12/28/90 Pumping.

12/29/90 24P 7 BO 103 BW 12 MCFD 8x8.6"x1-1/2".

RECEIVED
JAN 10 11 00 AM '91

18. I hereby certify that the foregoing is true and correct

SIGNED Maria L. Perez

TITLE Proration Analyst

DATE 1-16-91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> API No. 30-015-25701	5. LEASE DESIGNATION AND SERIAL NO. NM-22634
2. NAME OF OPERATOR Oryx Energy Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1861, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface C, 890' FNL & 2160' FWL	8. FARM OR LEASE NAME Mobil 22 Federal
14. PERMIT NO.	9. WELL NO. 8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2904.1' GR	10. FIELD AND POOL, OR WILDCAT Brushy Draw-Delaware
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22, T-26-S, R-29-E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU PU. POH W/ RODS & PUMP. NU BOP. TAG FOR FILL. TALLY OUT OF HOLE W/ 2-7/8" PROD TBG & PSU.
- 2) IF NECESSARY, TIH W/ 4-3/4" RB & BULLDOG BAILER ON 2-7/8" PROD TBG & CO FILL. TOH W/ TBG, BAILER & RB.
- 3) RU SCHLUMBERGER. PERF WILLIAMSON 4956-5056' W/ 1 SPF (101 HOLES) BY SCHLUMBERGER CNL LOG DATED 6-24-87. PERF USING A 4" HSC GUN W/ HYPERJET II CHARGES, 90° PHASING.
- 4) RU BJ SERVICES. ACDZ W/ 1500 GAL 7-1/2% HCL @ 6-8 BPM DROPPING 165 7/8" - 1.3 SG RCNBS EVENLY THOUGHOUT, MAX PRESSURE 3500 PSI. FLUSH TO BTM PERF W/ LSE WTR. SURGE BALLS OFF.
- 5) FRAC WILLIAMSON W/ 19500 GAL GEL WTR, 83000# 12/20 BRADY SAND & 18000# 12/20 CRCS DOWN CSG @ 30 BPM AS FOLLOWS (MAX PRESS 3500 PSI EXPECTED, TREATING PRESSURE 1200 PSI):

(cont. on Pg. 2)

18. I hereby certify that the foregoing is true and correct

SIGNED Maria L. Perez

TITLE Proration Analyst

DATE 1-16-91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 1-22-91

*See Instructions on Reverse Side

17. Describe Proposed or Completed Operations: Cont.

- 6) SI WELL OVERNITE.
 - 7) TIH W/ 4-3/4" RB & BULLDOG BAILER ON 2-7/8" PROD TBG & CO FILL. TOH TO 4500' & WAIT 2 HRS. RECHECK FILL & CO AGAIN IF NECESSARY. TOH W/ TBG, BAILER & RB.
 - 8) TIH W/ MA, PN, SN, 10 JTS 2-7/8" TBG & 5-1/2" TAC ON 2-7/8" PROD TBG. SET TS @ ± 4850 . ND BOP. SET TAC IN 15 PTS TENTION & NU WH. RIH W/ 1-1/2" 3-TUBE INSERT PUMP W/ GAS ANCHOR ON 76 RS AS BEFORE. HANG WELL ON. RR.
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