

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Hillin-Simon Oil Company		5. LEASE DESIGNATION AND SERIAL NO. NM-29230	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		3. ADDRESS OF OPERATOR P.O. Box 1552, Midland, Texas 79702		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2150' FSL & 660' FEL At top prod. interval reported below same as above At total depth same as above		14. PERMIT NO. DATE ISSUED 1-26-87		7. UNIT AGREEMENT NAME	
15. DATE SPUDDED 3-9-87		16. DATE T.D. REACHED 3-20-87		8. FARM OR LEASE NAME Schoenberger Federal	
17. DATE COMPL. (Ready to prod.) NA		18. ELEVATIONS (DEVELOP. RT, GR, ETC.)* 3505' GR, 3510' KB		9. WELL NO. 1	
19. ELEV. CASINGHEAD 3503'		20. TOTAL DEPTH, MD & TVD 4325		10. FIELD AND POOL, OR WILDCAT Wildcat Delaware	
21. PLUG. BACK T.D., MD & TVD NA		22. IF MULTIPLE COMPL., HOW MANY* NA		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T24S, R30E	
23. INTERVALS DRILLED BY ROTARY TOOLS XX CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NA		12. COUNTY OR PARISH Eddy	
25. WAS DIRECTIONAL SURVEY MADE Totco's		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Sonic with caliper		13. STATE NM	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		14. COUNTY OR PARISH Eddy	
29. LINER RECORD		30. TUBING RECORD		15. STATE NM	
31. PERFORATION RECORD (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT, SOLUBLE ETC. DEPT. INTERVAL (MD) None		16. COUNTY OR PARISH Eddy	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		17. STATE NM	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from		18. COUNTY OR PARISH Eddy	
37. SIGNED W. R. F. Hillin		38. TITLE Operations Manager		19. STATE NM	
39. DATE 3-24-87		40. DATE 3-24-87		20. COUNTY OR PARISH Eddy	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					T/Rustler T/Salt B/Salt T/Lamar T/Ramsey	484' 840' 4,010' 4,230' 4,280'	484' 840' 4,010' 4,230' 4,280'

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)		7. RRC Lease Number. (Oil completions only)
2. LEASE NAME <i>Ina C. Schoenberger Federal</i>		8. Well Number 1
3. OPERATOR Hillin-Simon Oil Company		9. RRC Identification Number (Gas completions only)
4. ADDRESS P.O. Box 1552 Midland, TX 79702		10. County Eddy
5. LOCATION (Section, Block, and Survey) Sect. 13, T24, R30		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
837	837	1	1.75	14.65	12.65
1334	497	2 1/4	3.94	19.58	34.23
1833	499	2	3.50	17.47	51.70
2301	368	2	3.50	16.38	68.08
2792	491	1 3/4	3.06	15.02	83.10
3280	488	1 1/2	2.63	12.83	95.93
3765	485	1 1/2	2.63	12.76	108.69
4325	560	1	1.75	9.80	118.49

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 4325 feet = 118.49 feet.
- *19. Inclination measurements were made in — ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

James L. Brazeal-President

Name of Person and Title (type or print)

Brazeal, Inc.-d/b/a CapStar Drilling

Name of Company

Telephone: **214 727-8367**

Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator

Telephone: _____
Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.