

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-29230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schoenberger Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Delaware

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 13, T24S, R30E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different report or.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hillin-Simon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 1552, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface

2150' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3505' GR

APR -6 1987

O. C. D.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The subject well was drilled to a total depth of 4325'. A GR-Sonic with a caliper log was run from loggers TD of 4322' to 3300' & GR with caliper was pulled to surface. After evaluating logs & samples, the well was considered a dry hole. Plugging orders were verbally approved from Pete Chester of your Roswell Office. The actual plugging was witnessed by Tom Hare of Your Carlsbad Office. The cement plugs are as follows:

- 1) 100 sks 50/50 POZ 'C' (14.8 ppg, 1.24 ft 3/sx) from 4020'-4320'
- 2) 250 sks " " + 2% CaCl₂ + 3#/sx Gilsonite (14.8 ppg., 1.24ft 3/sx) from 328'- 850'

WOC 7½ hrs & tag PBTD @ 514' RE-Cement as follows:

- 3) 125 sks 50/50 POZ 'C' + 3% CaCl₂ + ¼#/sx Celloseal (14.8 ppg, 1.24ft 3/sx) from 185'-514'

WOC 6 hrs. & tag PBTD @185' Note: Witnessed by Tom Hare

- 4) 20 sks 50/50 POZ 'C' (14.8 ppg, 1.24 ft 3/sx) from surface-50'
- 5) Install dry hole marker. Well P & A'd 3-21-87

Post ID-2
4-17-87
P+H

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Humphreys

TITLE Operations Manager

DATE 3-24-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE 3-31-87

MAR 30 1987

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO