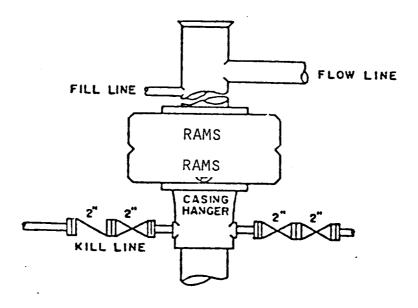
N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

' Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

| Operator . | JALLON OIT CO | OMPANY / | AMOCO I | FEDERAL | West No. 10 |
|------------------------------|-------------------|-------------------------|----------------------|---|---|
| Unit Letter | Section | Township | Romge | County | |
| E | 27 | 268 | 29E | EDDY | |
| Actual Footage Loc | ration of Well: | | | | |
| 990 | feet from the | WEST line and | 1650 | feet from the NORTH | line |
| Ground Level Elev. 2881.4 | Producing F | DELAWARE | UNDES. BRUSHY | DRAW DELAWARE | Dedicated Acreage: 40 Acres |
| 1. Outline th | ne acreage dedic | cated to the subject w | ell by colored penci | l or hachure marks on the | plat below. |
| interest a | nd royalty). | | | iBEGEJYED BY rahip he JAN 19 1987 | |
| dated by o | communitization, | unitization, force-pool | ing. etc? | II, have the interests of a O. C. D. ARTESIA, OFFICE | all owners been consoti- |
| Yes | | answer is "yes," type o | | | |
| - | is "no;" list the | e owners and tract desc | riptions which have | actually been consolidat | ed. (Use reverse side of |
| No allowa | ble will be assig | | | n consolidated (by comm such interests, has been a | |
| | <u> </u> | | | | CERTIFICATION |
| , | | | | | |
| | | 1 | | I hereby ce | rtify that the information con- |
| - | | 1 | 1 | il | in is true and complete to the |
| | 0690 | | | best of my | knowledge and belief. |
| | | | | | $1 \circ 0$ |
| | | | | Norte | 1 PBrown |
| | | | | Arthu | r R. Brown |
| 990' | i | | | Position | |
| | | | | Company | • |
| | | | | | N OIL COMPANY |
| ĺ | <u>l</u> i | 1 | , | Date | |
| L | | | | JANUA | RY 13, 1987 |
| | = | | | | |
| | | | 1 | I heraby c | ertify that the well-location |
| | | <u>'</u> | | | is plat was plotted from field |
| | i | | | | tual surveys made by me or pervision, and that the same |
| | | | | . | correct to the best of my |
| | | | PROFESS | knowledge | , |
| | | · | LAND SU | | |
| | | | 11219 | [m]m] | |
| | l : | | 8 676 8 676 | Date Surveyed JANTARY Begleting Pr | 1 7 12, 1987 |
| | | | 1 2 | TAL CARD | |
| | | | WEXIS | and/or Land S | cfessional Engineer Jurveyor |
| | | | | | 1.1/.70 |
| | | | | Cartificate No | JOHN W. WEST 676 |
| | | | | | Ronald J. Eidson 3239 |



BOP STACK

3000 PSI WORKING PRESSURE

SUPPLEMENTAL DRILLING DATA

MALLON OIL COMPANY WELL NO.10 AMOCO FEDERAL

1. SURFACE FORMATION: Quaternary.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

| Rustler Anhydrite | 300' |
|-------------------|-------|
| Delaware | 2870' |
| Bell Canyon | 2900' |
| Cherry Canyon | 3700' |
| Brushy Canyon | 5150' |

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Cherry Canyon 0il

4. PROPOSED CASING AND CEMENTING PROGRAM:

| | SETTING D | EPTH | | | | |
|-------------|-----------|-------|--------|-------|-------|---|
| CASING SIZE | FROM | TO | WEIGHT | GRADE | JOINT | - |
| 8-5/8" | 0 | 400' | 24# | K-55 | STC | |
| 5-1/2" | 0 | 5200' | 14# | K-55 | STC | |

8-5/8" casing will be cemented with approximately 250 sacks of Class "C" cement. Cement to circulate.

5-1/2" casing will be cemented with approximately 300 sacks of cement.

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

5. PRESSURE CONTROL EQUIPMENT:

A 3000 psi working pressure, double ram type preventer will be in use while drilling below the surface casing.

A BOP sketch is attached.

