

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-83

Operator		Pool		County											
Mallon Oil Company		Brushy Draw, Delaware		Eddy											
Address		TYPE OF TEST - (X)		SCHEDULED											
1099 18th Street, Suite 2750, Denver, CO 80202															
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	Completion ☒ PROD. DURING TEST				Special ☐	
		U	S	T						R	WATER BBL'S	GRAV. OIL	OIL BBL'S	GAS M.C.F.	GAS - RA - CU.FT
Amoco-Federal	10	E	27	26S	29E	03-13-87	P none	NA	24	121	38.6	80	45.36	567	

RECEIVED BY
MAR 24 1987
O. C. D.
ARTESIAN OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base shall be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

Joe H. Cox, Jr.
(Signature)

Joe H. Cox, Jr.
(Title)

03-19-87