

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
(Other, instruct
verse side)

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-17225-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter J, 1665' FSL & 2325' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Salt Mountain 25 Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Brushy Draw Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 25, T-26-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 2929.7' DF 2928.7' GL 2916.2'

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drill

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TOTAL DEPTH: 6320'

11 3/4" 42# J-55 casing set at 500'.

8 5/8" 32# J-55 casing set at 3055'.

5 1/2" 15.5# K-55 casing set at 6320'.

1. Ran the following open hole logs: GR/DLL/MSFL from 5630' to 3055'.
GR/CNL/LDT from 5630' to 3055' with GR to surface.

2. Ran the following cased hole logs: GR/CCL from 6243' to 5000'.
GR/CNL from 6300' to 5000'.
GR/CBL from 6288' to 2800'.

3. Perforated casing with 2 JSPF at the following intervals: 5161', 5162', 5183'-5204'
(24 feet, 48 holes).

ACCEPTED FOR RECORD

4. Squeezed DV tool with 150 sx class "H" cement.

MAY 14 1987

5. Squeezed DV tool with 185 sx class "H" cement.

6. Acidized perforations 5161'-5204' with 5000 gallons of 75 ball sealers. Max Pres: 1250 PSI; Avg Pres: 950 PSI; AIR: 3.4 BPM; ISIP: 450 PSI; 5 MIN SIP: 400 PSI; 15 MIN SIP: 370 PSI.

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

James A Head

TITLE Hobbs Area Superintendent

DATE 05/11/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well shut conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

8. On April 19, 1987, potential tested well for 24 hours: Pumped 118 BO and 388 BFW. API gravity: 36.5 degrees API at 60 degrees F. GOR: 220.

Fractured perforations 5161' to 5204' with 50000 gallons 30 LB X-linked 2% KCL, 70000 LBS 20/40 mesh sand, and 35000 LBS 12/20 mesh sand. Max Pres: 940 PSI; Avg Pres: 700 PSI; AIR: 28 BPM; ISIP: 940 PSI; 5 MIN SIP: 380 PSI, 10 MIN SIP: 350; 15 MIN SIP: 330 PSI.