

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM-17225-A					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR Texaco Producing Inc.				7. UNIT AGREEMENT NAME					
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240				8. FARM OR LEASE NAME Salt Mountain 25 Federal					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1655 FSL & 2325 FML At top prod. interval reported below At total depth				9. WELL NO. 2					
14. PERMIT NO. DATE ISSUED 9. C. D. ARTESIA, OFFICE				10. FIELD AND POOL, OR WILDCAT Brushy Draw Delaware					
15. DATE SPUDDED 3/8/87				11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA Section 25, T-26-S, R-29-E					
16. DATE T.D. REACHED 3/19/87				12. COUNTY OR PARISH Eddy					
17. DATE COMPL. (Ready to prod.) 4/20/87				13. STATE New Mexico					
20. TOTAL DEPTH, MD & TVD 6320'				19. ELEV. CASINGHEAD 2929.7 KB 2928.7 DF 2916.2 GL					
21. PLUG, BACK T.D., MD & TVD 6300'				23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS					
22. IF MULTIPLE COMPL., HOW MANY*				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5161' - 5240' Brushy Draw Delaware					
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN GR/DLL/MSFL, GR/CNL/LDT, GR/CBL/CCL					
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
11 3/4"		42#		500'		14 3/4"		535 SX	
8 5/8"		32#		3055'		11"		1150 SX	
5 1/2"		15.5#		6320'		7 7/8"		1350 SX	
29. LINER RECORD				30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number) 2 JSPF: 5161', 5162', 5183'-5204' (24 Feet, 48 Holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
5161'-5204'		5000 Gals 7 1/2% NE-FE acid							
5161'-5204'		50000 Gals 30 LB X-Linked							
		2% KCL, 70000 LBS 12/20 Mesh Sand, & 35000 LBS 12/20 Mesh San							
33. PRODUCTION									
DATE FIRST PRODUCTION 4/20/87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 4/20/87		HOURS TESTED 24		CHOKE SIZE ---		PROD'N. FOR TEST PERIOD ---		OIL—BBL. 118	
FLOW. TUBING PRESS. ---		CASING PRESSURE ---		CALCULATED 24-HOUR RATE ---		OIL—BBL. 118		GAS—MCF. 26	
						WATER—BBL. 388		OIL GRAVITY-API (CORR.) 36.5° API at 60°F	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY					
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED J. A. Head		TITLE Hobbs Area Superintendent		DATE May 15, 1987					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustlar	536	950	Anhydrite			
Salado	684	3040	Salt			
Lamar	3038	3088	Sand			
Ramsey	3088	4012	Sand & Shale			
Cherry C.	4012	5205	Sand & Shale			
Brushy C.	5205	NA	Sand & Shale			