

SUMMARY OF RESERVOIR PARAMETERS
HORNER METHOD FOR LIQUID WELLS

OIL GRAVITY: 0.0 API@ 60.0 F
WATER SALINITY: 0.0 % SALT
GAS GRAVITY: 0.700
FLUID GRADIENT: 0.4663 PSI/FT.
GAS/OIL RATIO: 0.0 SCF/STB
FLUID PROPERTIES AT: 8846.0 PSIG
TEMPERATURE: 190.000 F
VISCOSITY: 0.000 CP
NET PAY: 5.0 FT.
FORMATION VOLUME FACTOR: 0.000 RVOL/SVOL
POROSITY: 10.0 %
SYSTEM COMPRESSIBILITY: 0.00000547 VOL/VOL/PSI

PIPE CAPACITY FACTOR(S): 0.00000 BBL/FT.
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GAUGE NUMBER	7303	7302	
GAUGE DEPTH	12360.0	12446.0	
FLOW AND CIP PERIOD	2	2	
PF FINAL FLOW PRESSURE	1534.2	1650.1	PSIG
T TOTAL FLOW TIME	131.7	131.7	MIN
PA EXTRAPOLATED PRESSURE	8825.0	8846.0	PSIG
ONE CYCLE PRESSURE	7471.7	7489.7	PSIG

Q PRODUCTION RATE	0.0	0.0	BPD
KH/U TRANSMISSIBILITY	0.00	0.00	MD-FT./CP
KH FLOW CAPACITY	0.00	0.00	MD-FT.
K PERMEABILITY	0.000	0.000	MD
S SKIN FACTOR	0.000	0.000	
DR DAMAGE RATIO	0.00	0.00	
Q1 POTENTIAL RATE	0.0	0.0	BPD
RI INVESTIGATION RADIUS	0.0	0.0	FT.

REMARKS: