

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	May 23 10 45 AM '88	5. LEASE DESIGNATION AND SERIAL NO. Fed. NM 15302
2. NAME OF OPERATOR CNG Producing Co. - Tulsa Division	CARLE AREA	6. IF INDIAN, ALLOTTEE OR RESEVERVED RECEIVED
3. ADDRESS OF OPERATOR Box 2115, Tulsa, OK 74101-2115		7. UNIT AGREEMENT NAME JUN 03 '88
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 4-T25S-R29E 1830'FSL & 660'FWL		8. FARM OR LEASE NAME O. C. D. Bar 4 Federal ARTESIA, OFFICE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2949.7 GR 2943.7	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Rustler Bluff Atoka
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 4-25S-29E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Summary of Drilling Operations X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-30-87 Spud @ 7:00 PM MST. Set 30" conductor csg @ 66'.
12-5-87 Set 20" surface csg @ 617', cmt w/100 sxs Thickset and 650 sxs Halco lite. Tail in w/500 sxs C1 'C', Circ 100 sxs to surface.
12-16-87 Set 13-3/8" intermediate csg @ 2920', cmt w/2450 sxs Hal Lite and 500 sxs C1 'C'. Circ 51 sxs to surface.
12-23-87 Twist off, drlg @ 5279'. Fish, inspect DC's, shut down 20.5 hrs.
1-3-88 Pin broke on DC (dropped 7 DC's in hole), Shut down 14 hrs.
1-5-88 Dropped tapered mill, DC's, and 18 stds DP in hole @ 7929'. Fish and work on loose jt. 9 days.
1-28-88 Set 10-3/4" intermediate csg @ 10,100', cmt w/595 sxs 50:50 Poz.
2-9-88 DST #1, 12,382-12,449' Atoka A3
2-13-88 DST #2, 12,518-12,538' Upper Atoka Bank
2-14-88 DST tool stuck. Fish, etc. 8 days. Spot 150 sxs cmt plug 12,315-12,510'. Start side track hole.
(cont on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Technician

DATE May 19, 1988

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 27 1988

*See Instructions on Reverse Side

SJS
CARLEBAD, NEW MEXICO

2-26-88 Run logs @ 12,635' (DLL, FDC-CNL).
2-27-88 Set 7-5/8" liner 9893-12,635', cmt w/790 sxs Cl 'H'.
3-13-88 Run logs @ 13,828' (DLL, Den. Neu., Sonic Wave (misrun))
3-15-88 Set 5-1/2" liner 12,546-13,827' (TD), cmt w/165 sxs Cl
'H'.
3-25-88 Run logs (CET/CBL-GR-CCL) in 5-1/2" liner, good bond.
3-26-88 Run logs (CET/CBL-GR-CCL) in 7-5/8" liner, fair bond.
3-30-88 Run 2-7/8" work string. Circ w/2% KCl wtr, spot 800
gals 10% acetic acid on bottom.
4-4-88 Perforate Morrow 13,430-13,022' (OA). Break down with
800 gals 10% acetic acid. Swab test, no oil or gas
shows.
4-18-88 Acidize w/10,000 gals 7-1/2% Morflow BC acid and 500
SCF/bbl N₂. Flow test 210 MCFD.
4-21-88 Set pkr plug @ 12,588' w/10' cmt. Abandon Morrow.
4-22-88 Prepare to perforate Atoka, spot 500 gals acetic acid.
4-23-88 Perforate Atoka 12,421-12,428'. Flow test 1200 MCFD.
4-28-88 SI for BHP BU.
5-2-88 Run 4 pt test.
5-3-88 SIWOPL.