

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
Bettis, Boyle & Stovall						P. O. Box 1240, Graham, Texas 76046	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						14. PERMIT NO.	
At surface 660' FNL & 1980' FWL At top prod. interval reported below At total depth Same						DATE ISSUED	
5. LEASE DESIGNATION AND SERIAL NO.						12. COUNTY OR PARISH	
USA NM-15303						EDDY	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						13. STATE	
N/A						NEW MEXICO	
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME							
PICKETT DRAW FEDERAL							
9. WELL NO.							
1							
10. FIELD AND POOL, OR WILDCAT							
WILDCAT (P. O. Box 1240)							
11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA							
SECTION 9, T-25-S, R-29-E							

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*	19. ELEV. CASINGHEAD
7-9-87	10-5-87	01/06/88	2944.8' G.L. 2971.3K.B.	2947'
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
13,930'	13,785' PBT		0'-13930'	13206'-13410' Morrow
25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN
No				Dual Laterlog, Density, Neutron, Sonic, Microlaterolog
27. WAS WELL CORED				
No				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	625'	26"	1335 sx(625 sx. Lt.&710	600 gal. 10% Acetic Acid
13-3/8"	72#, 68# & 61#	2900'	17-1/2"	2300 sx(1800sx. Lt.&500	
9-5/8"	47#	10,100'	12-1/4"	1125 sx 50/50 Poz., 2% Gel	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7-5/8"	9845'	12656'	820 SX.		2-7/8"	13,085'	13,085'
5-1/2"	12602'	13930'	200 SX.				

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
13206'-13210' (1JSPF), 13226'-13238' (2JSPF), 13244'-13252' (4JSPF), 13256'-13266' (2JSPF), 13272'-13273' (1JSPF), 13278'-13279' (1JSPF), 13292'-13304' (1JSPF), 13322'-13323' (1JSPF), 13346'-13349' (4JSPF), 13355'-13360' (1JSPF), 13364'-13370' (1JSPF), 13382'-13383' (1JSPF), 13396'-13410' (4JSPF)	DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED
		13206'-13410'	600 gal. 10% Acetic Acid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-11-87		Flowing				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-11-87	1	7.5/64"		TSTM	101.8	TSTM	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
4500	0		TSTM	2443	TSTM		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						Dale Dood	

35. LIST OF ATTACHMENTS		
Drilling and Completion Reports, DST Reports, Inclination Report		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED	TITLE	DATE
<i>Wm. Selbach</i>	Petroleum Engineer	12-16-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Brushy Canyon	5430'	6710'	Sandstone; DST #1 (5774'-5880') (See Drlg. Report 7-25-87)	Delaware Sd.
Bone Spring	6710'	7607'	Sand, Shale & Lime	Cherry Canyon
Bone Spring Sd.	7607'	9494'	Sand, Shale & Lime	Manzanita
III Bone Spring	9494'	9886'	Sand, Shale & Lime	Middle Cherry Canyon
Wolfcamp	9886'	12232'	Limestone w/shale Streaks; DST#2 (11148'-11480') (See Drlg. Report 8-22-87)	Brushy Canyon
Strawn	12232'	12248'	Sand & Lime; DST #3 (12303'-12373') See Drlg. Report 8-30-87; DST #5 (12323'-12440') (See Drlg. Report 9-5-87)	Bone Spring
Upper Atoka	12448'	12616'	Sand, Shale & Limestone; DST #4 (12446'-12484') (See Drlg. Report 9-3-87); DST #6 (12488'-12522') See Drlg. Report 9-7-87	First Bone Spring
Upper Morrow	13006'	13868'	Chert, Limestone, Shale, w/Sand Stringers	III Bone Spring
Lower Morrow	13868'	13030'	Limestone & Shale	Wolfcamp
				Strawn
				Atoka
				Lower Atoka
				Upper Morrow
				Upper Morrow

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