

Form 3160-S  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL

SEC. 9, T25S, R29E

5. Lease Designation and Serial No.

USA NM-15303

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

PICKETT DRAW FEDERAL #1

9. API Well No.

30-015-25767

10. Field and Pool, or Exploratory Area

UNDESIGNATED (BONE SPRING)

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion PROPOSED  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RECOMPLETION IN 2ND BONE SPRING SAND.

1. RUPU. KILL WELL. RELEASE BAKER LOK-SET' PKR SET @ 11,076'. TOH W/2-7/8" TBG & BAKER LOK-SET PKR.
2. RU WIRELINE. TIH W/ 7-5/8" CIBP. SET @ ±11,050'. CAP W/35' CMT.
3. RUN GR/CBL/CCL FROM 9800' TO TOC. CORRELATE TO DRESSER OH CR/CNL/Z-DENS. RUN 8-12-87.
4. TIH W/TBG OPEN-ENDED, TO 9888'. SPOT 100' CMT PLUG FROM 9888' TO 9788' (ACROSS TOP OF 7-5/8" LINER). PULL TBG UP AND WOC. DROP DOWN & TAG PLUG. ADD CMT TO PLUG IF NECESSARY. IF DICTATED BY BOND LOG, SQUEEZE ACROSS PERF INTERVAL AS NEEDED.
5. PU TO 8641'. SPOT 300 GALS 7½% MUD REMOVAL ACID, DOUBLE INHIBITED, FROM 8641' TO 8543'. TOH W/TBG.
6. RU PERFORATORS USING 4" CARRIER GUNS, LOADED W/PREMIUM CHARGES & PERF 1 JSPF, @ 8573', 8575', 8581', 8587', 8589', 8591', 8601', 8607', 8611', 8613', 8617', 8619', 8621', 8626', 8629', 8631', 8633', 8637', 8639', 8641', (TOTAL OF 20 HOLES).
7. TIH W/9-5/8" PKR TO ± 8500'. SET PKR. BREAKDOWN PERFS BY PUMPING AWAY SPOT ACID.
8. CONTINUE TREATMENT OF PERFS 8573 - 8641' BY PUMPING 1000 GALS 7½% MUD REMOVAL ACID CARRYING 40 BALL SEALERS DOWN TBG AT A RATE OF ± 4BPM. IF BALLOUT OCCURS, SURGE OFF BALLS AND FINISH TREATMENT.

SEE ATTACHED PAGE

14. I hereby certify that the foregoing is true and correct

Signed Donna Reneus

Title REGULATORY

Date DECEMBER 22, 1993

(This space for Federal or State office use)

Approved by William Salamea  
Conditions of approval, if any:

Title Petroleum Engineer

Date 1/19/94