Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	State of New Mexico agy, Minerals and Natural Resources Departm. OIL CONSERVATION DIVISION					Form C-104 Revised 1-1-89 See Instructions at Bottom of Pay			
P.O. Drawer DD, Antesia, NM 88210	Santa		· · ·						
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	0	Fe, New N				XEL C	aved		
<u>I.</u>	REQUEST FOF TO TRAN			AUTHORI TURAL GA	S		0 <b>1993</b>		
Operator MARALO, INC.					Well	API No.	5767		
Address									
P. O. BOX 832, M Reason(s) for Filing (Check proper box			X Ou	ner (Please expla	in)				
New Well Recompletion	Change in Tra Oil Dr	· —		CTIVE DEC	,	L <b>,</b> 1993			
Change in Operator	= -	y Gas							
If change of operator give nameBI and address of previous operatorBI	TTIS, BOYLE & ST	OVALL, P	. O. BOX	1240, GF	AHAM, 1	IX 76046			
II. DESCRIPTION OF WEL									
Lease Name PICKETT DRAW FEDERA	L Well No. Po	ol Name, Inclus RUSTLER	BLUFF (	MORROW )		of Lease Federal or Fe		152 No. M-15303	
Location			······			$\smile$		1 1/505	
Unit LetterF	: <u>660</u> Fe	et From The NO	RTH Lir	e and <u>198</u>	0 Fe	et From The	WEST	Line	
Section 9 Town	hip 25S Ra	nge 29	<u>E , n</u>	MPM,	,		EDDY	County	
III. DESIGNATION OF TRA									
Name of Authorized Transporter of Oil N/A	or Condensate		Address (Gin	re address to whi	ch approved	copy of this f	orm is to be sen	t)	
Name of Authorized Transporter of Cas	inghead Gas or	Dry Gas	Address (Gin	e address to whi	ch approved	copy of this f	orm is so be sen	1)	
EL PASO NATURAL G	Unit Sec. Tw	p.   Rge.	P. 0. BOX 1492, EL PA			PASO, TX 79978			
give location of tanks.			YE	3		-08-88			
If this production is commingled with th IV. COMPLETION DATA	at from any other lease or pool	, give comming	ling order num	ber:					
Designate Type of Completio	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pro	d.	Total Depth	I		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Forma	tion	Top Oil/Gas	Pay	• • • • • • • • • • • • • • • • • • •				
				,		Tubing Depth			
Perforations						Depth Casin	g Shoe		
	TUBING, CA		CEMENT		)				
HOLE SIZE	CASING & TUBIN	G SIZE		DEPTH SET		SACKS CEMENT		<u>TI</u>	
V. TEST DATA AND REQUI						<u> </u>			
OIL WELL (Test must be after Date First New Oil Run To Tank ~	recovery of total volume of lo Date of Test	aa ou and musi		exceed top allow whod (Flow, pur			or full 24 hours.	)	
Length of Test	Tubing Presum		Casing Pressure			Choke Size			
-	Tubing Pressure		Casing Pressure			1-1494		94	
Actual Prod. During Test	Oil - Bbls.	•···	Water - Bbis.			Gas- MCF	1. 1.2. g	62	
GAS WELL		<u></u> .	. L			<u>i</u>		]	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
				ļ					
VI. OPERATOR CERTIFI I hereby certify that the rules and reg					SERV	ATION I		N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved DEC 21 1993					
	The second and second		Date	Approvec	DEC	2 1 199	3		
Vonother Vo	nens		By						
Signature DOROTHEA OWENS	REGUL			CUPERVISOR, DISTRICT					
Printed Name DECEMBER 8, 199		684-744	Title	30			····		
Date	Telephor	e No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

Artesia, NM 88210 FORM APPROVED Budget Bureau No. 1004-0135 Expire: March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE Type of Well X Well Well Case Control Con		NM OIL CONS COMMISSION				
150-5       UNITED STATES       How APPOVED         150-5       DEPARTMENT OF THE INTERIOR       Big BAU OF LAND MANAGEMENT       M12 2, 471         150-50       SUNDRY NOTICES AND REPORTS ON WELLS       Sundry NOTICES AND REPORTS ON WELLS       Italian Allows International Internatione Internatinternatinterepartment <t< th=""><th></th><th></th><th colspan="4">Drawer DD</th></t<>			Drawer DD			
in 16.5       UNITED STATES       Department of the INTERIOR       Big Beau of LAND MANAGEMENT       Big Beau of LAND MANAGEMENT </th <th></th> <th>A</th> <th>tesia, NM 88210</th>		A	tesia, NM 88210			
Use "APPLICATION FOR PERMIT—" for such proposals         SUBMIT IN TRIPLICATE         SUBMIT IN TRIPLICATE         Type of Weil         Operation         I Will Mee and Me.         DICKETT DRAW FEDERAL #1         Name of Operators         MARALO, INC.         Added and Telephone No.         Added and Telephone No.         Colspan="2">DICKETT DRAW FEDERAL #1         DATE DOX. INC.         Added and Telephone No.         Colspan="2">DICKETT DRAW FEDERAL #1         DICKETT DRAW FEDERAL #1 <t< th=""><th>Une 1990) DEPART</th><th>MENT OF THE INTERIOR OF LAND MANAGEMENT <math>2437</math> CES AND REPORTS ON WELLS</th><th>Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. USA NM-15303</th></t<>	Une 1990) DEPART	MENT OF THE INTERIOR OF LAND MANAGEMENT $2437$ CES AND REPORTS ON WELLS	Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. USA NM-15303			
SUBMIT IN TRIPLICATE         Type of Weil       Sec.         Type of Weil       Sec.         Wass of Operator       P. Once         MARALO, INC.       Y. Aff Weil No.         Address of Tephore No.       P. O. BOX 832. MIDLAND, TX 79702 (915) 684–7141       10. Feat and No. Exploratory Are.         UNDESIGNATED (DONE)       CO. BOX 832. MIDLAND, TX 79702 (915) 684–7141       10. Feat and No. Exploratory Are.         UNDESIGNATED (DONE)       CO. BOX 832. MIDLAND, TX 79702 (915) 684–7141       10. Feat and No. Exploratory Are.         UNDESIGNATED (DONE)       FMIL 4 1980' FMI.       10. Feat and No. Exploratory Are.       10. Feat and No. MONE SPRIN         G60' FMIL 4 1980' FMI.       Sec.       EDDY, NM       EDDY, NM         CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION         W2 Moneo of Inter       Admentioned       EDDY, NM         Sec.orgation Report       Check Representation       EDDY, NM         Sec.orgation Report       Check Representation       Non-Rotation Report         Sec.orgation Report       Check Representation       Check Representation         Sec.orgation Report       Check Representation Report Report       Check Representation Report Report         Report Report       Check Representation Report Report Report Report Report Report Report	Do not use this form for proposals t Use "APPLICATION	to drill or to deepen or reentry to a different reservoir. I FOR PERMIT—" for such proposals				
Image: Grant Control       B. Weil America Control       B. Weil America Control         Name of Openator       P. C. BOX B32, MIDLAND, TX 79702       (915) 684-7441       D. Field and Food, or Explored Yam         Address and Telephore No.       20-015-25767       TO Field and Food, or Explored Yam       D. Field and Food, or Explored Yam         G60' FML & 1980' FWL       1980' FWL       Schemetry Yam       D. Field and Food, or Explored Yam         G60' FML & 1980' FWL       D. BOX State       EDDY, NM         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         UP of Action       Datage of Plan         Subsequent Report       Charging Back       Datage of Plan         Subsequent Report       Charging Back       Datage of Plan         Subsequent Report       Charging Back       Datage of Plan         Decribe Proposed or Completed Operations (Charly stat all persons detail, and give persons dates, including estimated at or starting any proposed weat, There are strained operations of all matchers and score persons to this work."         Prescrept Proposed or Completed Operations (Charly stat all persons detail, and give persons dates of them the targene Back       Datage of Plan         Completed Operations (Charly stat all persons detail, and give persons dates of storing starting through and matcher and score persons to this work."       Completed operation thigh t	SUE	BMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
IXI Wein       Other       PICKETT DRAW FEDERAL #1         Address and Telephone No.       9.0 EXCENT DRAW FEDERAL #1         Address and Telephone No.       9.0 EXCENT DRAW FEDERAL #1         Do Federa are Not, or Explorator Area       10 Federa area, or explorator Area         UNDESTIGATION (No.C.)       10 Federa area	. Type of Well		8. Well Name and No.			
Index of Quinds       P. AF Weil No.         MARLO, INC.       P. AF Weil No.         Address and Teleptore No.       IDIDAND, TX 79702       (915) 68h-74h1       ID. Field and Fool, or Exploratory Area         Location of Weil (Forage, So. T, F. M. or Somey Description)       10. Field and Fool, or Exploratory Area       UNDESIGRATED (BONE SPRIN         660' FNL & 1980' FNL       ESC. 9, 7255, R29E       EDDY, NM         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Via Numeron Notice       Datastonment         Image Report       Charge of Flus         Image Report       Charge Charge Competend Commend to the State of all markers and access particles of the State	X Well Well Other		PICKETT DRAW FEDERAL #1			
Address and Tedpoore No.       30-0139-23101         P. O. BOX 832, MIDLAND, TX 79702       (915) 684-7441       10 Felds and Pool or Exploratory Area         Loconon of Wall (Foorge, Sec. T. R., M., or Sarry Description)       10 Felds and Pool or Exploratory Area       URDESIGNATED (BONE SPRIN         660' FML & 1980' FML       SEC. 9, T25S, R29E       EDDY, NM       II. County or Putth. Sate         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       Data Pool of Exploratory Area         Will Note of Inten       Catage Repair       Decribe Proposed or Completion PROPOSED       Note Construction         Subacquert Report       Catage Repair       Decribe Proposed or Completion Operations (Clearly sate all pertinent data, including estimated data of stand and true vertical depts for all maters and zone pertinent stand. "Catage area all completion of antigk completin antigk and period data and the of the stand and treas	•					
P. O. BOX 837-25, MIDIARD, IN 19702       URDESIGNATED (BORE SPRIN Location of Wall Goage, Sec. T, M., or Surry Description)         660' FML & 1980' FWL SEC. 9, T258, R29E       URDESIGNATED (BORE SPRIN II. Comp or Parks, Sate EDDY, NM         CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION       TYPE OF ACTION         Will Socie, and State EDDY, NM       CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION       TYPE OF ACTION         Will Konce of Inten       Intendement Cating Repair       Intendement Cating Repair       Note Construction         10 Boxing Comparison Operations (Cherty state all permers details, and pre-perment data, including estimated date of stating and proposed work?       Note construction         11 Decide Proposed or Completed Operations (Cherty state all permers details, and pre-perment data, including estimated date of stating and proposed work?       Note construction (Mate: Repair mathing comparison data state of the state of the state of the state all permers details, and pre-perment data, including estimated date of state and estimated comparison and other state and permers details, and pre-perment data, including estimated date of state and estimated (Cating Repair details) and the state all permers details and pre-permers data state and permers data state permers data state and permers data state permers data state permer						
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660' ML & 1980' FML         SEC. 9, T25S, R29E         CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF SUBMISSION         With Notice of Intent         Subsequent Report         Isourge equilibrium         Privat Abandonment         Biologient Report         Isourge equilibrium         Privat Abandonment Notice         Imaging Back         Completed Operations (Clearly state all pertinent deals, and give pertinent date, including entimated date of saming any proposed work. If well is directionally dimited.         Describe Proposed or Completed Operations (Clearly state all pertinent deals, and give pertinent date, including entimated date of saming any proposed work. If well is directionally dimited.         Becche Proposed or Completed Operations (Clearly state all pertinent deals, and give pertinent date, including entimated date of saming any proposed work. If well is directionally dimited.         RECOMPLETION IN 2ND BONE SERIEG SAND.         1. RUPU. KILL WELL. RELEASE BAKER LOK-SET PKR SET $\theta$ 11,076'. TOH W/2-7/8" TEG & BAKER         LOK-SET PKR.         2. RUW RE/DENS. TIH W/ 7-5/8" CIEP. SET $\theta$ ±11,050'. CAP W/35' CMT.         3. RUM RC/DENS. TIH W/ 7-5/8" CIEP. SET $\theta$ ±11,050'. CAP W/35' CMT.         4. RU W/TEG. DENS DOND. CORE OPD ODON & tata GP LUG. ADD CMT TO PLUG IF NECESSAR         1. RUFU. KILL WELL. RELEASE BAKER LOK-SET PKR SET	Location of Well (Footage, Sec., T., R., M., or Su	rvey Description)				
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF SUBMISSION         ICI Notice of Intent         ICI Notice			The county of Parisit, State			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: State of Intent       Image: Antipage of Plans         Image: State of Intent       Image: Antipage of Plans         Image: State of Intent       Image: PROPOSED         Image: State of Intent       Image: Proposed of Complete Operations (Charly State all pertinent details, and give pertinent details, and give pertinent of Mails work.)*         Proposed of Completed Operations (Charly State all pertinent details, and give pertinent details, and give pertinent details, and give pertinent of Mails work.)*         RECOMPLETION IN 2ND BONE SPRING SAND.         1. RUPU. KILL WELL. RELEASE BAKER LOK-SET PKR SET $0$ 11,076'. TOH W/2-7/8" TBG & BAKER LOK-SET PKR.         2. RUW WREELINE. TIH W/ 7-5/8" CIBP. SET $0$ ±11,050'. CAP W/35' CMT.         3. RUM GR/CEL/CCL FROM 9800' TO TOC. CORNELATE TO DRESSER OH CR/CNL/Z-DENS. RUN 8-12-87.         3. RUW GR/CEL/CCL FROM 9800' TO TOC. CORNELATE TO DRESSER OH CR/CNL/Z-DENS. RUN 8-12-87.         4. TIH W/TBG OPER-ENDED, TO 9888'. SPOT 100' CMF PLUG FROM 9886' TO 9788' (ACROSS TOP OF 7-5/8" LINER'). PULL 560' 1000'S CMF PLUG FROM 9866' TO 9788' (ACROSS TOP OF 7-5/8" LINER'). SAG1', 8611', 8611', 8611', 8611', 8611', 8611', 8611', 8621', 8621', 8621', 8631', 8633', 8641', (TOTAL OF 20 HOLES).         5. PU TO 8641'. SPOT 300 GALS 75% MUD REMOVAL ACID, DOUBLE INHIBITED, FROM 8641' TO 8543'.         6. RU PERPONATORS USING A" CARRIER GUNS, LOADED W/PREMIUM CHARGES & PERF 1 JSPP, 6 8573', 8562', 8531', 8539', 859	SEC. 9, T25S, R29E		EDDY, NM			
TYPE OF SUBMISSION       TYPE OF ACTION         IDE Notice of Intent       Abandonment         Subsequent Report       Proposed         Final Abandonment Notice       Program (abage of Plans)         Describe Proposed of Completed Operations (Clearly state all pertinent details, and give perturnent to this work.)*       None Routine Fracturing         Describe Proposed of Completed Operations (Clearly state all pertinent details, and give perturnent dates, including estimated date of starting any proposed work. If well is directional fractors and long form (blank Report methods of starting any proposed work. If well is directionally drilled.         Describe Proposed of Completed Operations (Clearly state all pertinent details, and give perturnent to this work.)*       Recompleted Operations (Clearly state all pertinent details, and give perturnent details, and give perturnent details and starting any proposed work. If well is directionally drilled.         give subsurface locations and measured and one wertical depths for all markers and zones perturnent to this work.)*       Recompleted Operations (Clearly state all perturnent details, and give perturnent to this work.)*         RECOMPLETION IN 2ND BONE SPRING SAND.       1.       RUPU. KILL WELL. RELEASE BAKER LOK-SET PKR SET @ 11,076'. TOH W/2-7/8" TEG & BAKER LOK-SET PKR.         2.       RUW IRRELINE. TTH W/ 7-5/8" CIBP. SET @ ±11,050'. CAP W/35' CMT.       2.         3.       RUN RRCLEL/CL FROM 9800' TO TOC.       CORRELATE TO DRESSER OH CR/CNL/2-DENS. RUN 8-12-87.         4.       TIH W/TEG OPEN-ENDED, TO 9868'.						
Image: Subsection Report       Anandomment       Change of Plans         Subsequent Report       Plagging Back       Non-Rotice Finduring         Decribe Proposed or Completed Operations (Clearly state all performed deals, and give pertnernt dates, including estimated date of starting my proposed water (Mut. Reports) and measured and mice vertical depths for all matters and zones pertnernt dates, including estimated date of starting my proposed water (Mut. Reports) and measured and mice vertical depths for all matters and zones pertnernt dates, including estimated date of starting my proposed work. If well a directionally drilled, give subsurface locations and measured and the vertical depths for all matters and zones pertnernt dates, including estimated date of starting my proposed work. If well a directionally drilled, give subsurface locations and measured and the vertical depths for all matters and zones pertnernt dates, including estimated date of starting my proposed work. If well a directionally drilled, give subsurface locations and measured and the vertical depths for all matters and zones pertnernt dates, including estimated date of starting my proposed work. If well a directionally drilled, give subsurface locations and measured and the vertical depths for all matters and zones pertnernt dates, including estimated date of starting my proposed work. If well a directionally drilled, give subsurface locations and measured and the vertical depths for all matters and zones pertnernt dates.         1.       RUPU.       KILL WELL.       RELEASE BAKER LOK-SET PKR SET € 11,076'.       TOH W/2-7/8" TEG & BAKER         2.       RU WIRELINE.       THE W/7-5/8" CIBP.       SET € ± 11,050'.       CAP W/35' CMT.         3.       PUEL TO 861.1	CHECK APPROPRIATE E					
Lok Notice of Intent       Display Recompletion       Display Recompletion       Display Recompletion         Subsequent Report       Display Recompletion       Non-Routine Fracturing       Non-Routine Fracturing         Image: Subsequent Report       Display Recompletion       Non-Routine Fracturing       Non-Routine Fracturing         Image: Subsequent Report       Display Recompletion       Non-Routine Fracturing       Non-Routine Fracturing         Image: Subsequent Report       Display Recompletion       Non-Routine Fracturing       Non-Routine Fracturing         Image: Subsequent Report       Display Recompletion       Non-Routine Fracturing       Non-Routine Fracturing         Image: Subsequent Report       Display Recompletion       Non-Routine Fracturing       Non-Routine Fracturing         Image: Subsequent Report       Display Recompletion       Non-Routine Fracturing       Non-Routine Fracturing         Image: Subsequent Report       Display Recompletion       Non-Routine Fracturing       Non-Routine Fracturing         Image: Subsequent Report       Display Recompletion       Non-Routine Fracturing       Non-Routine Fracturing         Image: Subsequent Report       Display Recompletion       Non-Routine Fracturing       Non-Routine Fracturing         Image: Subsequent Report       Display Recompletion       Non-Routine Fracturing       Non-Routine Fracturine <td>TYPE OF SUBMISSION</td> <td>TYPE OF ACTION</td> <td colspan="3">1</td>	TYPE OF SUBMISSION	TYPE OF ACTION	1			
Subsequent Report       WX Recompletion PROPOSED       New Construction         Plagging Back       Plagging Back       New Construction         Describe Proposed or Completed Operations (Clearly state all pertinent datas, including estimated date of starting any proposed work. If well is directionally drilled, grave and atoms are unclearly state all pertinent datas, including estimated date of starting any proposed work. If well is directionally drilled, grave and atoms are unclearly state and the werical depths for all markers and zones pertinent to this work.)*         1. Describe Proposed or Completed Operations (Clearly state all pertinent datas, including estimated date of starting any proposed work. If well is directionally drilled, grave and atoms are not at a form of the well is directionally drilled, and the werical depths for all markers and zones pertinent to this work.)*         RECOMPLETION IN 2ND BONE SPRING SAND.         1. RUPU. KILL WELL. RELEASE BAKER LOK-SET PKR SET @ 11,076'. TOH W/2-7/8" TEG & BAKER LOK-SET PKR.         2. RUW IRELINE. THH W/ 7-5/8" CIBP. SET @ ±11,050'. CAP W/35' CMT.         3. RUN GR/CBL/CCL FROM 9800' TO TOC. CORRELATE TO DRESSEE OH CR./CM./Z-DENS. RUN 8-12-87.         14. THH W/TEG OPEN-ENDED, TO 9888'. SPOT 100' CMT PLUG FROM 9888' TO 9788' (ACROS STOP OF T-5/8" LINER). PULL TSC UP AND WOC. DROP DOWN & TAG PLUG. ADD CMT TO PLUG IF NECESSAR TF DICTATED BY BOND LOG, SQUEEZE ACROSS PERF INTERVAL AS MEEDED.         5. PU TO 8641'. SPOT 300 GALS 75% MUD REMOVAL ACID, DOUBLE INHIBITED, FROM 8641' TO 8543'.         6. RU PERFORMTORS USING 4" CARRIER GUNS, LOADED W/PREMIUM CHARGES & PERF 1 JSPF, & 8573', 8626', 8631', 8637', 8639', 8641', 0TOTAL OF 20 HO	IN Notice of Intent		Change of Plans			
Subsequent Report       Imaging Mark         Imaging Mark       Imaging Mark	And Hore of Mean	XX Recompletion PROPOSED	New Construction			
Final Abandonment Notice          Amering Casing         Other           Conversion to Injection         Other           Conversion to Injection         Other           Conversion to Injection         Other          Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled.         give subsurface locations and measured and true vertical depts for all markers and zones pertinent to this work.)*          RECOMPLETION IN 2ND BONE SPRING SAND.          1. RUPU. KILL WELL. RELEASE BAKER LOK-SET PKR SET @ 11,076'. TOH W/2-7/8" TBG & BAKER         LOK-SET PKR.          2. RU WIRELINE. TTH W/ 7-5/8" CIBP. SET @ ±11,050'. CAP W/35' CMT.          3. RUN GR/CBL/CCL FROM 9800' TO TOCC. CORRELATE TO DRESSER OH CR/CNL/Z-DENS. RUN 8-12-87.          4. TTH W/TBG OPEN-ENDED, TO 9888'. SPOT 100' CMT PLUG FROM 9888' TO 9788' (ACROSS TOP OF          7-5/8" LINER). PULL TBG UP AND WOC. DROP DOWN & TAG PLUG. ADD CMT TO PLUG IF NECESSAR          1.F DICTATED BY BOND LOG, SQUEEZE ACROSS PERF INTERVAL AS NEEDED.          5. PU TO 8641'. SPOT 300 GALS 7½% MUD REMOVAL ACDD, DUBLE INHIBITED, FROM 8641' TO 8543'.          6. RU PERFORATORS USING 4" CARRIER GUNS, LOADED W/PREMIUM CHARGES & PERF 1 JSPF, @ 8573',         8575', 8581', 8580', 8591', 8631', 8637', 8611', 8613', 8613', 8617', 8619', 8621', 8622'         8629', 8631', 8639', 8591', 8631', 8637', 8613', 8613', 8613', 8613', 8613', 8613', 8613', 8613', 8613', 8613', 8613', 8613', 8613', 8613', 8613', 8613', 8613', 861	Subsequent Report	Plugging Back				
Find Abandomment Notice     Adding Charge Charge     Other		Casing Repair				
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*      RECOMPLETION IN 2ND BONE SPRING SAND.      RUPU. KILL WELL. RELEASE BAKER LOK-SET PKR SET @ 11,076'. TOH W/2-7/8" TBG & BAKER LOK-SET PKR.      RU WIRELINE. TIH W/ 7-5/8" CIBP. SET @ ±11,050'. CAP W/35' CMT.     RUN GR/CBL/CCL FROM 9800' TO TOC. CORRELATE TO DRESSER OH CR/CNL/Z-DENS. RUN 8-12-87.     RUN GR/CBL/CCL FROM 9800' TO TOC. CORRELATE TO DRESSER OH CR/CNL/Z-DENS. RUN 8-12-87.     RUN GR/CBL/CCL FROM 9800' TO TOC. DORP DOWN & TAG PLUG. ADD CMT TO PLUG IF NECESSAR IF DICTATED BY BOND LOG, SQUEEZE ACROSS PERF INTERVAL AS NEEDED.     PU TO 8641'. SPOT 300 GALS 7% MUD REMOVAL ACID, DOUBLE INHIBITED, FROM 8641' TO 8543'.     TOH W/TBG.     RU PERFORATORS USING 4" CARRIER GUNS, LOADED W/PREMIUM CHARGES & PERF 1 JSPF, @ 8573', 8575', 8581', 8587', 8589', 8591', 8601', 8601', 8611', 8613', 8613', 8619', 8621', 8626', 86511', 8633', 8637', 8639', 8641', (TOTAL OF 20 HOLES).     TH W/9-5/8" FKR TO ± 8500'. SET PKR. BREAKDOWN PERFS BY PUMPING AWAY SPOT ACID.     CARRYING 40 BALL SEALERS DOWN TEG AT A RATE OF ± 4BPM. IF BALLOUT OCCURS, SURGE OFF BALLES AND FINISH TREATMENT. SEE ATTACHED PAGE	Final Abandonment Notice	Altering Casing				
Completed Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give absurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* RECOMPLETION IN 2ND BONE SPRING SAND.  1. RUPU. KILL WELL. RELEASE BAKER LOK-SET PKR SET $0$ 11,076'. TOH W/2-7/8" TEG & BAKER LOK-SET PKR.  2. RU WIRELINE. TIH W/ 7-5/8" CIBP. SET $0$ ±11,050'. CAP W/35' CMT.  3. RUN GR/CBL/CCL FROM 9800' TO TOC. CORRELATE TO DRESSER OH CR/CNL/Z-DENS. RUN 8-12-87.  4. TIH W/TBG OPEN-ENDED, TO 9688'. SPOT 100' CMT PLUG FROM 9688' TO 9788' (ACROSS TOP OF 7-5/8" LINER). PULL TEG UP AND WOC. DROP DOWN & TAG PLUG. ADD CMT TO PLUG IF NECESSAR IF DICTATED BY BOND LOG, SQUEEZE ACROSS PERF INTERVAL AS NEEDED.  5. PU TO 8641'. SPOT 300 CALS 7% MUD REMOVAL ACID, DOUBLE INHIBITED, FROM 8641' TO 8543'.  6. RU PERFORATORS USING 4" CARRIER GUNS, LOADED W/PREMIUM CHARGES & PERF 1 JSPF, 0 8573', 8575', 8581', 8587', 8589', 8591', 8601', 8607', 8611', 8613', 8617', 8619', 8621', 8626' 8629', 8631', 8633', 8637', 8639', 8641', (TOTAL OF 20 HOLES).  7. TIH W/9-5/8" FRR TO ± 8500'. SET FKR. BREAKDOWN PERFS BY PUMPING AWAY SPOT ACID.  8. CONTINUE TREATMENT OF PERFS 8573 - 8641' BY PUMPING 1000 GALS 7% MUD REMOVAL ACID GALS 7% MUD REMOVAL ACID GALS 7% MUD REMOVAL ACID.  4. THE REATMENT SEE ATTACHED PAGE  4. I hereby centification for the statement. SEE ATTACHED PAGE  4. I hereby centification followers. Tate REGULATORY Decomplex State office use  Approved by		Other	(Note: Report results of multiple completion on Well			
<ul> <li>give absurface locations and measured and the vertical depins of an matrix and base permanent of an other service of the vertical depins of an matrix and base permanent of the vertical depins of an matrix and base permanent of the vertical depins of an matrix and base permanent of the vertical depins of an matrix and base permanent of the vertical depins of an matrix and base permanent of the vertical depins of an matrix and base permanent of the vertical depins of the</li></ul>			Completion or Recompletion Report and Log form.)			
One of the foregoing is true and correct       Signed     Description     DECEMBER 22, 1993       (This space for Federal or State office use)     Title     Petroloura Engineer     Date     [] [] [] [] [] [] [] [] []	<ul> <li>give subsurface locations and measured and the RECOMPLETION IN 2ND BONE 3</li> <li>1. RUPU. KILL WELL. RELOK-SET PKR.</li> <li>2. RU WIRELINE. TIH W/</li> <li>3. RUN GR/CBL/CCL FROM 9</li> <li>4. TIH W/TBG OPEN-ENDED, 7-5/8" LINER). PULL IF DICTATED BY BOND L</li> <li>5. PU TO 8641'. SPOT 30 TOH W/TBG.</li> <li>6. RU PERFORATORS USING 8575', 8581', 8587', 8629', 8631', 8633', 7. TIH W/9-5/8" PKR TO ± 8. CONTINUE TREATMENT OF CARRYING 40 BALL SEAU</li> </ul>	SPRING SAND. LEASE BAKER LOK-SET PKR SET @ 11,076'. 7-5/8" CIBP. SET @ ±11,050'. CAP W/35' 800' TO TOC. CORRELATE TO DRESSER OH CH TO 9888'. SPOT 100' CMT PLUG FROM 9886 TBG UP AND WOC. DROP DOWN & TAG PLUG. OG, SQUEEZE ACROSS PERF INTERVAL AS NEED 0 GALS 7 <sup>1</sup> / <sub>2</sub> % MUD REMOVAL ACID, DOUBLE INH 4" CARRIER GUNS, LOADED W/PREMIUM CHARG 8589', 8591', 8601', 8607', 8611', 8613 8637', 8639', 8641', (TOTAL OF 20 HOLES 8500'. SET PKR. BREAKDOWN PERFS BY PU PERFS 8573 - 8641' BY PUMPING 1000 GALS LERS DOWN TBG AT A RATE OF ± 4BPM. IF B.	TOH W/2-7/8" TBG & BAKER CMT. R/CNL/Z-DENS RUN 8-12-87. B' TO 9788' (ACROSS TOP OF ADD CMT TO PLUG IF NECESSAR DED. IBITED, FROM 8641' TO 8543'. GES & PERF 1 JSPF, @ 8573', ', 8617', 8619', 8621', 8626 5). JMPING AWAY SPOT ACID. 5 7%% MUD REMOVAL ACID			
Signed     Descention     Descention       Signed     Main Statement     Title     REGULATIORY     Descention       (This space for Federal or State office use)     Patrolourn Entimeet     Date     1/9/9/1						
(This space for Federal or State office use)           Approved by         Date         I g / g / g / g / g / g / g / g / g / g	Klastle, New	REGULATORY	DECEMBER 22, 1993			
Approved by fute fute		Petroloum Engineer	Date 1/19/94			
	Approved by Conditions of approval, if any:	itte				
	Fide 18 U.S.C. Section 1001, makes it a crime for an or representations as to any matter within its jurisdiction	in person knowingly and winterly it make to any department of agone, of the on-				
File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

\*See instruction on Reverse Side