Rigged up Dresser Atlas. Went in hole and tied in collars with open hole logs. Perforated the following zones: 13206'-13210' (1JSPF), 13226'-13238' (2JSPF), 13244'-13252' (4JSPF), 13256'-13266' (2JSPF), 13272'-13273' (1 JSPF), 13278'-13279' (1JSPF), 13292'-13304' (1JSPF), 13322'-13323' (1JSPF), 13346'-13349' (4JSPF), 13355'-13360' (4JSPF), 13364'-13370' (1JSPF), 13382'-13383' (1JSPF), 13396'-13410' (4JSPF) Upon completion of perforating, tubing pressure was 2800 PSIG. Rigged down Dresser Atlas. Began flowing well. Tubing Pressure immediately went to 500 PSIG. Upon opening well up on 20/64" adjustable choke and began recovering 2% KCL. Water 30 min. into flow tbg. Pressure @2900 PSIG. 1 hr. into flow tbg pressure@ 2600 PSIG. 1 hr. 30 min. into flow tbg. pressure @ 2700 PSIG. 2 hr. into flow have recovered approximately 70 BBL of KCL load water. Well flowing dry gas @ 2700# PSIG on 20/64" Choke at an approximate rate of

Well shut-in. I hour after shut-in tbg pressure @ 5100 PSIG. 5 hr. after shut-in tbg pressure @ 6000 PSIG. Hooked up test heater & separator. Flowed well for 12 hrs on 11/64" choke with a stabilized tbg pressure of 3850 PSIG and approximate flow rate of 3.1 MMCF/Day.

11-8-87 Shut-well in @ 12:00. Noon for 72 hour pressure build-up.

11-9-87 Well shut-in for 72 hr. pressure build-up.

7.1 MMCF/Day. Shut well in.

11-10-87 Well shut-in for 72 hr. pressure build-up.

Rigged up wireline and ran downhole pressure recorders to 13,102'. Shut-in. Wellhead surface pressure after 72 hrs; 5810 PSIG. Ran four point gas test with following results:

S.I. Surface Pressure 72 hrs. = 5810 pSIG

Gas Grav. 564.

```
First Flow
                1 hr.
                           5550 Psiq
                                          4/64"
                                                    897 MCF
Second Flow
                1 hr.
                           5320 Psiq
                                          5/64"
                                                   1252 MCF
Third Flow
                1 hr.
                           5025 Psiq
                                          6/64"
                                                   1729 MCF
Fourth Flow
                1 hr.
                           4500 Psig
                                       7.5/64"
                                                   2443 MCF
CAOF 4759
                MCF
                       54° Angle
Static Pressures Depth
     3000'
                   6213 PSIG
                                   11 PSIG/100'
     6000'
                   6548
                                   11.1
     9000'
                   6875
                                   10.9
   12,000'
                   7197
                                   10.7
   13,000'
                   7284
                                   11.2
   13,102'
                   7297
                                   12.7
   13,308'
                   7327 (Extrapolated)
```

Shut well. Waiting on gas sales line.

11-12-87 Shut well. Waiting on gas sales line.