Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 2 7 1964

I.		° REC	UEST I	FOR A	LLOW.	ABLE AND	AUTHOR	IZATIOI	И			
Operator MARALO, INC.						712 / 114 / 14/	TOTAL		II API No.	<del></del>		
Address			<del></del>						30-015-25	767		
P. O. BO	X 832, M	IDLAND.	TY 79	702								
Reason(s) for Filing (Ch.	eck proper box.	)		100	<del></del>	X Ot	her (Please exp	lain)	·····			
New Well	<u> </u>	_	Change i	in Transp				TIE	ST ALLOWAL			
Recompletion Change in Operator		Oil		Dry G		APPRI	OVAL REQU LEAR FRAC	JESTED	TO MOVE 6	500 BBLS		
If change of operator give	name	Casingh	ead Gas	Conde	nsate	10 0	JAM'I MALLU	J TANK.				
and address of previous o						·						
II. DESCRIPTION	OF WELI	L AND LE	EASE									
Lease Name PICKETT DRAW FEDERAL Well No. Pool Nam 1 11ND					ame, inclu	ding Formation	······································	Kin	d of Lease			
Location		<del></del>		UI	VDESIG	BONE S	SPRING	Stat	e Federal or Federal	USA NI	M̃−11530	
Unit Letter	F	. 6	660	_		MUBUTI	1.0	000				
Omt Date:		:		_ Feet Fr	om The _	NORTH Lin	e and	080	Feet From The _	WEST	Line	
Section	9 Townst	nip 2	25 <b>s</b>	Range		29E .N	МРМ,		EDD	)Y		
III DESIGNATIO	N OF FR							· · · · · · · · · · · · · · · · · · ·			County	
III. DESIGNATION Name of Authorized Tran	AUCRUM CHILINI		ER OF O			JRAL GAS						
PRIDE PIPELINE COMPANY or Condensate						Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2436, ABILENE, TX 79604						
Name of Authorized Trans	sporter of Casis	nghead Gas	χX	or Dry	Gas 🗀	Address (Giv	e address to wil	ich comm	EME, IA	9004		
EL PASO NATURAL GAS COMPANY						Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978					ı	
If well produces oil or lique ive location of tanks.	uds,	Unit i F	Sec.   9	Twp.	Rge	ls gas actuall		Whe			<del></del>	
	noled with that	I -		258	29	E						
If this production is commit IV. COMPLETION	DATA	. Hom any ou	er lease or	pool, giv	e commin	ling order numi	ber;					
			Oil Well	G	as Well	New Well	Workover	Deepen	Div. D. J.		· ·	
Designate Type of	Completion		<u> </u>	i	-		l voikovei	i reeben	Plug Back	Same Res'v	Aff Res'v	
Date Spudded		Date Com	ol. Ready to	Prod.		Total Depth	· · · · · · · · · · · · · · · · · · ·		P.B.T.D.	,l_		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay						
<b>3</b>						Top Old Cas P	,		Tubing Depth			
Perforations									Depth Casing	Shoe		
						·			1			
HOLE SIZE	CAS	TUBING, CASING AND (							SACKS CEMENT			
11000 0.20	CASING & TUBING SIZE				DEPTH SET			SA				
					· · · · · · · · · · · · · · · · · · ·	<del></del>				<del></del>	·	
·											<del></del>	
TEST DATA AN	DECLES	T FOD A	LLOWA	DIE			,					
OIL WELL (Test)	must be after r	ecovery of to	ial volume o	of load oil	and must	he equal to or a	roand to all all		is depth or be for			
Date First New Oil Run To	Tank -	Date of Tes	t			Producing Met	hod (Flow, pur	up, Ras lift.	s depin or be for eic.i	full 24 hours.)		
ength of Test		<u> </u>	<del></del>						•			
zengui or Test		Tubing Pressure				Casing Pressur	Casing Pressure			Choke Size		
Actual Prod. During Test	<del></del>	Oil - Bbls.				Water - Bbls	Water - Rhis			Gas- MCF		
					<i>:.</i>				Caa- MCI			
GAS WELL				······································		<del></del>		·	<u></u>			
Actual Prod. Test - MCF/D		Length of T	esi			Bols. Condens	te/MMCF		Gravity of Con	idensare		
and a Man	ng Method (pitot, back pr.)  Tubing Pressure (Shut-in)					-						
meinoa (pitot, back j					Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR C	EDTTE	ATE OF	CO1 ~~	T 4 3 **			<del></del>			~····		
					.E	0	IL CONS	SERV	ATION D	MISION	-	
Division have been comp	I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above							• /				
is true and complete to th	e best of my kn	nowledge and	belief.			Date	Approved		JAN 2	8 1994		
1) and	$ \bigcap$ $$	. 0 .				,	.FF. 5 + 5 4	***************************************	· · · · · · · · · · · · · · · · · · ·			
Signature () Wers						Ву				11		
<u>DOROTHEA</u> OWENS	<del></del>	REG	ULATOR			,			D DISTER	.111	<del></del>	
Printed Name JANUARY 24, 19	O)t	(91		նմe —7441		Title_	SUP	ERVISO	R, DISTER			
Date	<u>~:</u>	121	<del></del>	1000 No.	<del></del> -		••		-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.