

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-55929

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

EXXON "8" FEDERAL #1

9. APIWELLNO.

30-015-25894

10. FIELD AND POOL, OR WILDCAT

UNDESIG. BONE SPRING

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

SEC. 8, T25S, R29E

12. COUNTY OR  
PARISH

EDDY

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ DATE JUL 15 11 33 AM '94

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. REPAIR ☐ DATE AUG 1 1994

2. NAME OF OPERATOR

MARALO, INC.

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660' FNL & 860' FEL, SEC. 8, T25S, R29E

At top prod. interval reported below 660' FNL & 860' FEL

At total depth 660' FNL & 860' FEL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

05-09-94

16. DATE T.D. REACHED

06-07-88

17. DATE COMPL. (Ready to prod.)

05-26-94

18. ELEVATIONS (DF, RKB, RT, CB, ETC.)\*

2934.4

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,879

21. PLUG, BACK T.D., MD & TVD

9716'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

0-13,777

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

8542' - 8601' BONE SPRING (2ND)

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORROD

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"	94# & 133#	637'	26"	1800 SX CIRC'D	0
13-3/8"	68#	2875'	17-1/2"	2700 SX CIRC'D	0
9-5/8"	43.5, 47, 53.5#	10,100'	12-1/4"	900 SX	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7-5/8"	9785'	13,777'	900 SXS		2-7/8	8643'	-

31. PERFORATION RECORD (Interval, size and number)

SHOT 1 JSPF 8542', 8544', 8551', 8553', 8555',  
8571', 8575', 8578', 8585', 8591',  
8593', 8595', 8601'. TOTAL 13 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,150	CIBP SET IN 7-5/8" CSG W/35' CMT TOP
9861 - 9691	170' CEMENT PLUG SET W/55 SXS.
8591 - 8503	SPOTTED 300 GALS 7 1/2% MUD REMOV. ACID
8542 - 8601	ACID'D W/1200 GALS 7 1/2% ACID, FRAC'D W/

33. PRODUCTION 37,224 GALS. 30# SPECTRAFRAC, 85,000# SI

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
06-01-94		PUMPING 2" X 1½" X 20' ROD PUMP				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
06-27-94	24		→	68	54	58	794
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
						44.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

PHILLIP SMITH

35. LIST OF ATTACHMENTS

C-102, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DOROTHEA OMENS

TITLE

REGULATORY ANALYST

DATE JUNE 28, 1994

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.