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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-86

RECEIVED

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	APL 07 '88
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name Inco-State
9. Well No. # 1
10. Field and Pool, or Wildcat Wildcat (Delaware)

2. Name of Operator Inco Investment Corporation ✓	C. C. D. ARTEMA, OFFICE
3. Address of Operator 16610 N. Dallas Pkwy, Suite 1200, Dallas, Texas 75284	

4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>26S</u> RGE. <u>28E</u> NMPM	
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11. County Eddy

15. Date Spudded 7/18/87	16. Date T.D. Reached 7/22/87	17. Date Compl. (Ready to Prod.) N/A	18. Elevations (DF, RKB, RT, GR, etc.) 2994' Ground	19. Elev. Casinghead 2995'
20. Total Depth 3160'	21. Plug Back T.D. 3152'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools XXXXXX	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2605' - 2612' Ramsey Sand - Delaware	25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma Ray Neutron	27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	377'	12 1/4"	225 sx Class C (Circ.)	None
5 1/2"	14#	3160'	7 7/8"	230 sx Class C	2000' +

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 3026' - 3031' 2 spf. 10 holes CIBP@2945' 2605' - 2612' 2 spf. 14 holes Open	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3026-3031'</td> <td>500 gals. 7 1/2% acid</td> </tr> <tr> <td>2605'-2612'</td> <td>500 gals. 7 1/2% acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3026-3031'	500 gals. 7 1/2% acid	2605'-2612'	500 gals. 7 1/2% acid
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2605'-2612'	500 gals. 7 1/2% acid						

33. PRODUCTION							
Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump) N/A					Well Status (Prod. or Shut-in) Shut in	
Date of Test N/A	Hours Tested -----	Choke Size -----	Prod'n. Per Test Period -----	Oil - Bbl. -----	Gas - MCF -----	Water - Bbl. -----	Gas - Oil Ratio -----
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate -----	Oil - Bbl. -----	Gas - MCF -----	Water - Bbl. -----	Oil Gravity - API (Corr.) -----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) -----	Test Witnessed By -----
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35. List of Attachments Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James M. C. Pate TITLE Agent DATE 4/5/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 800'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2300'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 2605'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2605' _____ to _____ 2612' _____	No. 4, from _____ to _____
No. 2, from _____ 3026' _____ to _____ 3031' _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	800	800	Anhydrite				
800	2300	1500	Salt				
2300	2542	242	Anhydrite				
2542	2600	58	Limestone				
2600	3160	560	Sandstone				