

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 03 1987

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
O. C. D. State ☒ Fee ☐  
ARTESIA, OFFICE  
5. State Oil & Gas Lease No.  
G-8794

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Texaco Producing Inc. ✓ 3. Address of Operator PO Box 728, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>C</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1677</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>26S</u> RANGE <u>29E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 2901' GR	7. Unit Agreement Name 8. Farm or Lease Name Salt Mountain "36" St. 9. Well No. 3 10. Field and Pool, or Wildcat Brushy Draw Delaware 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Drilling ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 14 3/4" hole at 8:00 AM, 08/10/87  
Ran 12 jts. 11 3/4", 42#, H-40, STC casing, set at 500'.  
Ran 71 jts. 8 5/8", 32#, J-55, LTC casing, set at 3000'.

1. Ran 130 jts. 5 1/2", 15.5#, J-55, LTC casing, set at 5300'.
2. Cement 1st stage - 20 bbls. FW spacer, 350 sxs. LW 1/4# Flocele, followed by 250 sxs. Class "H". PD at 6:15 AM, 08/24/87. Cement did not circulate. Circulate 6 hours.
3. Cement 2nd stage - 500 sxs. LW, 1/4# FLocele, followed by 300 sxs. Class "H", 1/4# Flocele. Circulated 150 sxs. PD at 1:15 PM, 08/24/87. Released Grace Rig #403 at 6:00 PM, 08/24/87.
4. Test 5 1/2" casing to 1500# from 6:00 to 6:30 PM, 08/26/87. Held OK. Test complete at 6:30 PM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Ja Hea TITLE Hobbs Area Superintendent DATE August 31, 1987

Original Signed By  
Les A. Clements

APPROVED BY Supervisor District II TITLE  DATE SEP 10 1987

CONDITIONS OF APPROVAL, IF ANY: