

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 23 '87

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
G-8794	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.		8. Farm or Lease Name Salt Mountain 36 Sta
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>C</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1677</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>26S</u> RANGE <u>29E</u> NMPM.		10. Field and Pool, or Wildcat Brushy Draw Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 2901' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ Completion-Drilling ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 14 3/4" hole at 8:00 AM, 08/10/87
Ran 12 jts. 11 3/4", 42#, H-40, STC casing, set at 500'.
Ran 71 jts. 8 5/8", 32#, J-55, LTC casing, set at 3000'.
Ran 130 jts. 5 1/2", 15.5#, J-55, LTC casing, set at 5300'.

- 1) Ran GR-DLL-MSFL from 5300'-4000'. Ran GR-FDC-CNL-CAL 5300'-3000'.
Ran GR to surface.
- 2) Perforated 2 JSPF at 5112'-16', 5130'-34', 5142'-46', 5149', and 5151'.
Acidized from 5112'-5151' with 3000 gallons of 7 1/2% NE-FE.
- 3) Tested and placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED JA Head TITLE Hobbs Area Superintendent DATE Sept. 14, 1987

Original Signed By
Mike Williams
Oil & Gas Inspector

APPROVED BY _____ DATE NOV 18 1987

CONDITIONS OF APPROVAL, IF ANY: