

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

G-8794

7. Unit Agreement Name

8. Farm or Lease Name

Salt Mountain 36 Stat

9. Well No.

3

10. Field and Pool, or Wildcat

Brushy Draw Delaware

12. County

Eddy

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Texaco Producing Inc.

3. Address of Operator

PO Box 728, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 1677 FEET FROM

THE West LINE OF SEC. 36 TWP. 26S RGE. 29E NMPM

15. Date Spudded 8/10/87 16. Date T.D. Reached 8/21/87 17. Date Compl. (Ready to Prod.) 9/9/87 18. Elevations (DF, RKB, RT, GR, etc.) 2901' GL 19. Elev. Casinghead

20. Total Depth 5300' 21. Plug Back T.D. 5210' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-5300' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 5112'-5151' Brushy Draw Delaware 25. Was Directional Survey Made

26. Type Electric and Other Logs Run GR-DLL-MSFL; GR-FDC-CNL-CAL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	500'	14 3/4"	550 SXS	
8 5/8"	32#	3000'	11"	1150 SXS	
5 1/2"	15.5#	5300'	7 7/8"	1400 SXS	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	5194

31. Perforation Record (Interval, size and number)
2 JSPF: 5112'-5116', 5130'-5134', 5142'-5146', 5149', and 5151' (17 intervals, 34 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5112'-5151'	Acidize with 3000 gallons
	7 1/2% NE-FE
5112'-5151'	Frac with 72,000 gallons
	X-Linked and 150,000 lbs. sand

33. PRODUCTION
Date First Production 9/9/87 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 9/9/87 Hours Tested 24 Choke Size --- Prod'n. For Test Period 63 Oil - Bbl. 63 Gas - MCF 46 Water - Bbl. 243 Gas - Oil Ratio 730
Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate 63 Oil - Bbl. 63 Gas - MCF 46 Water - Bbl. 243 Oil Gravity - API (Corr.) 37.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED La Hea TITLE Hobbs Area Superintendent DATE Sept. 14, 1987

Southeastern New Mexico

T. Anhy _____ 449	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 588	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____ 3000	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. Lamar 3000
T. Tubb _____	T. Granite _____	T. Todilto _____	T. Ramsey 3050
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. Cherry Canyon 3973
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. Brushy Canyon 5170
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5112 to 5151 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]