DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

TEXACO E & P INC 022351

Previous Operator Signature

36

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Revised February 10,1994

Instructions on back Submit to Appropriate District Office

DISTRICT IV		, NM 87410		Si	anta i	Fe, New M	exico 8	37504-20	088	_	1 AMEND	5 Copies	
P.O. Box 2088, S	Santa Fe, N			OR ALLO	WAF	RI F AND A	LITHO	DIZATIC	ON TO TRANSF	_ 	1 AMEND	ED REPORT	
		1, 0	perator Name	and Address	s	CL AND A	O I NO	RIZATIC			umbor		
APACHE C	ATION								OGRID Number 000873 Reason for Filing Code				
SUITE 2000 DENVER C						CH - Effective date 03/01/95							
⁴ API Number 3001525776						⁵ Pool Na BRUSHY DRA		/ARE	⁶ Pool Code 08080			ol Code	
147	perty Code		⁸ Property Name SALT MOUNTAIN STATE 36					TE 36	⁹ Well No. 3				
	Locatio		7		, _								
С	Section 36	Township 26S	Range 29E	Lot.ldn	Fee	et From The 330	North/South Line NORTH		Feet From The 1677	East/West Line WEST		County	
	Hole Lo	cation			_	_							
	Section Township Range			Lot.idn	Feet From The		North/South Line		Feet From The	East/West Line		County	
Lse Code S	³ Producing Method Code 14 Gas Connection Date 9/23/87		15	¹⁵ C-129 Permit Numb		16	C-129 Effective Date		¹⁷ C-129 Expiration				
lil. Oil and	Gas Tra	nsporters					-				<u> </u>		
18 Transporter OGRID			**************************************				⁰ POD 21 O/G		²² POD ULSTR Location			cation	
015694		NAVAJO REFINING CO. PIPELINE DIVISION PO BOX 159 ARTESIA NM 88			3211	24951	10	0	and Description				
:													
005097 Cd		DNOCO INC 10 DESTA DR W MIDLAND TX 797059982				249513	495130 G						
		· · · · · · · · · · · · · · · · · · ·		-					REC		VER)	
									LAAR	1.3	1995		
V. Produced	Water								INDIA	10	1000		
²³ POD 2 2495150							ULSTR L	ocation and	Desc O		t. Div	7	
Well Com	npletion	Data							<u> </u>	UST.			
25 Spud Date			²⁶ Ready Date			²⁷ Total Depth			²⁸ PBTD		29 Perforations		
³⁰ HOLE SIZE			31 CASING & TUBING S			SIZE 32 DEPTH		DEPTH SE	ET		33 SACKS CEMENT		
									Post		ID 3		
									3-24-95				
. Well Test	Data									CH	G. 0P		
34 Date New		35 Gas Deli	ivery Date	36 Date	a of To	st 3	⁷ Length	-(T1	38		30		
40 Choke Size 41		- 44					Longin			³⁸ Tubing Pressure ³⁹ Casing Pressu		g Pressure	
						·	43 Gas - MCF 44 AOF 45 Test Method					Method	
i hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of the bes							OIL CONSERVATION DIVISION						
ignature							Approved By: <u>SUPERVISOR, DISTRICT II</u>						
rinted Name Al Buron							le:						
itle Permian Region Manager							Approval Date: MAR 1 4 1005 MAR 1 4 1995						
ate ν/ν	8/45 of operator	fill in the OGRID	Telephone		296-63	II				— —			

Printed Name RUSSELL POOL

Date

2/15/95

Title

Senior Engineer