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OCT 05 '87

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

O.C.D.
OFFICE

BOUNDARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. ☒ oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO.

3. ADDRESS OF OPERATOR

P.O. BOX 2760, Midland, Texas 79702-2760

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 760' FNL & 2080' FEL UNIT LETTER B.

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: SAME AS ABOVE

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) SPUD DATE & 8 5/8" CSG.

SUBSEQUENT REPORT OF:

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5. LEASE

LC-061705-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake Unit

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

68

10. FIELD OR WILDCAT NAME

Wildcat (Delaware)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20 T24S R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-25781

15. ELEVATIONS (SHOW DF, KDB, AND WD)

GL 3509' KB 3514'

3508.6

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 8:00 PM CDT 9-17-87.

Drilled 12 1/4" hole to 655'. Ran 16 Jts. 8 5/8" 24# K-55 ST & C CSG, with guide shoe, & collar, with 5 centralizers.

Set CSG @ 653'.

Cemented Surface CSG, with 525 S x class "C" with 2% CACL2

@ 14.8 ppg (1.32 ft 3/sk yield). Plug down @ 7:00 PM 9-18-87 CST. Partial returns throughout job. Did not circulate cement. Ran Temp Survey. Survey showed TOC 65' From surface. Cemented 12 1/4" x 8-5/8" annulus through 1" tubing with 70 SX of pacesetter lite cement @ 12.7 ppg (1.84 ft 3/sk).

Circulated 20 SX cement to surface. Casing & Cement job was witnessed by BLM. Mr Tom Hare. Wait on cement 17 hrs. Test blinds & Rams to 500 PSI OK. Drlg. 7-7/8" hole. 9-20-87.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

R.C. Butcher

TITLE

Production Clerk

DATE

SEPT. 22, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 28 1987

SJS

*See Instructions on Reverse Side

CARISBAD, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.