Form 9-331				
Dec. 1973		й. 	Form Ap Budget 8	proved. Bureau No. 42–R14
	UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY		5. LEASE LC - 061705-B	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			7. UNIT AGREEMENT NAME Poker Lake Unit 8. FARM OR LEASE NAME	
1. oil	gas 🗂		Poker Lake Unit	
	well other	APR 19'88	9. WELL NO.	
	Enterprises Production	n Co. O. C. D.	10. FIELD OR WILDCAT NAM	ле
3. ADDRESS	S OF OPERATOR	ARTESIA, OFFICE	Poker Lake (Delaw	
4. LOCATIO	Box 2760, Midland, Te N OF WELL (REPORT LOCATIO		11. SEC., T., R., M., OR BLK AREA	(. AND SURVEY
below.) AT SURF	ACE: 760'FNL & 2080'F	Fi Unit lattor B	Sec. 20, 24S 31E	
ΑΤ ΤΟΡ	PROD. INTERVAL: L DEPTH:	LE ONTE TECCET D		3. STATE Nexico
	APPROPRIATE BOX TO INDICA		14. API NO.	
	OR OTHER DATA	TE NATURE OF NUTICE,	30-015-25781 15. ELEVATIONS (SHOW D	
REQUEST FO	R APPROVAL TO: SUBS	EQUENT REPORT OF:	3510.2' GL KB	3515.6
TEST WATER			······	
FRACTURE T	REAT	Ř	5	
SHOOT OR A REPAIR WELI			(NOTE: Report results of multiple	
PULL OR AL			change on Form 9–330	
MULTIPLE CO				
ABANDON*	11 Record	ă		
(other <u>)</u> We				
17. DESCRIB	E PROPOSED OR COMPLETED	OPERATIONS (Clearly state	e all pertinent details and give	ve pertinent dat
Februa Frac'o	E PROPOSED OR COMPLETED sestimated date of starting any d and true vertical depths for all ary 15, 1988 d Perfs. 4376'-4388' w ered all load.	proposed work. If well is d markers and zones pertinen	irectionally drilled, give subsui it to this work.)*	rface locations a
Februa Februa Frac'o Recove	d and true vertical depths for all ary 15, 1988 d Perfs. 4376'-4388' v ered all load.	proposed work. If well is d markers and zones pertinen	irectionally drilled, give subsui it to this work.)*	rface locations a
Februa Februa Frac'o Recove March Frac'o addit	d and true vertical depths for all ary 15, 1988 d Perfs. 4376'-4388' 1	proposed work. If well is d markers and zones pertinen with 6,000 gals. # 25 holes) with 20,0	irectionally drilled, give subsur at to this work.)* 1 Diesel with additi 000 gals #1 Diesel w	rface locations a VeS.
March Frac'c Recove March Frac'c addit	d and true vertical depths for all ary 15, 1988 d Perfs. 4376'-4388' v ered all load. 11, 1988 d Perfs 4376'-4388' (2 ives. And 33,500 lbs. oad recovered.	proposed work. If well is d markers and zones pertinen with 6,000 gals. # 25 holes) with 20,1 20-40 mesh sand,	irectionally drilled, give subsur at to this work.)* 1 Diesel with additi 000 gals #1 Diesel w & 16,000 lbs. 10-20	rface locations a VeS.
March Frac'c Recove March Frac'c addit	d and true vertical depths for all ary 15, 1988 d Perfs. 4376'-4388' w ered all load. 11, 1988 d Perfs 4376'-4388' (2 ives. And 33,500 lbs.	proposed work. If well is d markers and zones pertinen with 6,000 gals. # 25 holes) with 20,1 20-40 mesh sand,	irectionally drilled, give subsur at to this work.)* 1 Diesel with additi 000 gals #1 Diesel w & 16,000 lbs. 10-20	ves.
March Frac'o Recove March Frac'o addit All lo Subsurface Sa 18. hereby o	afety Valve: Manu. and Type	proposed work. If well is d markers and zones pertinen with 6,000 gals. # 25 holes) with 20,1 20-40 mesh sand, and correct	irectionally drilled, give subsur at to this work.)* 1 Diesel with additi 000 gals #1 Diesel w & 16,000 lbs. 10-20 Set @0	ves.
March Frac'o Recove March Frac'o addit All lo Subsurface Sa 18. hereby o	afety Valve: Manu. and Type	proposed work. If well is d markers and zones pertinen with 6,000 gals. # 25 holes) with 20,1 20-40 mesh sand, and correct	rectionally drilled, give subsur to this work.)* Diesel with additi 000 gals #1 Diesel w & 16,000 lbs. 10-20 Set @ rk April 6,	ves.
Februa Februa Frac'o Recove March Frac'o addit All lo Subsurface Sa 18. hereby o SIGNED	afety Valve: Manu. and Type	proposed work. If well is d markers and zones pertinen with 6,000 gals. # 25 holes) with 20,1 20-40 mesh sand, a cond correct TITLE <u>Sr. Prod. Cle</u>	rectionally drilled, give subsur to this work.)* 1 Diesel with additi 000 gals #1 Diesel w & 16,000 lbs. 10-20 	ves.
Februa Februa Frac'o Recove March Frac'o addit All lo Subsurface Sa 18. hereby o SIGNED	afety Valve: Manu. and Type	proposed work. If well is d markers and zones pertinen with 6,000 gals. # 25 holes) with 20,1 20-40 mesh sand, 20-40 mesh sand, ind correct TITLE <u>Sr. Prod. Clev</u>	rectionally drilled, give subsur to this work.)* 1 Diesel with additi 000 gals #1 Diesel w & 16,000 lbs. 10-20 	ves.

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