

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-118
Revised 1-1-55

RECEIVED

Operator		Pool		County											
Bass Enterprises Production Co.		Poker Lake (Delaware)		Eddy											
Address		TYPE OF TEST - (X)		Completion		Special									
P.O. Box 2760, Midland, Texas 79702-2760		SCHEDULED ☐		APR 07 '88		Special ☒									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PRODUCING TEST			GAS - OIL RATIO CU.FT/BBL		
		U	S	T						R	WATER BBLs	OIL BBLs		GAS M.C.F.	
Poker Lake Unit LC - 061705 - B	68	B	20	24S	31E	4-5-88	-	35	14	24	106	41.2	39	26	667
REQUEST INCREASE IN ALLOWABLE AFTER FRAC JOB.															

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 303 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

R.C. Houtchens
Senior Prod. Clerk
4/6/88
(Signature)
(Title)